

(SUBMIT IN TRIPLICATE)

Land Office 37850Lease No. 15Unit 15UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	☒
NOTICE OF INTENTION TO ABANDON WELL	Report of drill stem tests	☒

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25, 1955

Well No. 2 is located 750 ft. from N line and 2320 ft. from E line of sec. 327-3
(1/4 Sec. and Sec. No.)2-5
(Twp.)9-5
(Range)NEPT
(Meridian)Wildcat (Akota)
(Field)San Juan
(County or Subdivision)or Mexico
(State or Territory)The elevation of the derrick floor above sea level is 6245 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reference to report of 2/17/55, WT #3 was in the Hospah formation; WT #4 was in the Greenhorn; and WT #5 was part of the Dakota.

WT #6 - 2/15/55: 6761-6834. Tool open 1 hr. fair blow; odor of gas but would not burn. Recovered 25' mud. ISIP 3400 in 45 min. DHP & FHP 900. FHP 6100 in 30 min. ISIP 3400.

WT #7 - 2/17/55: 6837-6877. 1" top & bottom chokes. Tool open 1 hr. fair steady blow throughout test. No gas to surface; odor of gas but would not burn. Recovered 25' drilling mud. ISIP 1000 in 30 min. ISIP 7650 in 20 min. DHP & FHP 600; FHP 3515.

WT #8 - 2/20/55: 6880-6965. 1" top & bottom chokes. Tool open 2 hr. fair blow throughout test. No gas to surface; odor of gas but would not burn. Recovered 180' watery mud and 1020' slightly brackish, muddy water. ISIP 3170 in 32 min. ISIP 3165 in 30 min. FHP 100; FHP 600; FHP 3520.

WT #6 tested the Dakota, as did WT #7 and #8. Top of Morrison found at 6971'. Ran Schlumberger log to total depth of 7000'. Took sidewall cores in 1st. Lookout, Mancos, lower Mancos and Greenhorn. Ran 6994' 54" casing 2/22. Cemented with shoe at 6966', 1100 sacks. 1/2 8 1/2 in. 1/2 8 1/2 in. 27 8 1/2 in. casing. Cemented with shoe at 6966', 1100 sacks. 1/2 8 1/2 in. 1/2 8 1/2 in. 27 8 1/2 in. casing. Cemented with shoe at 6966', 1100 sacks.

Company

Address

1113 Tower Petroleum

Dallas 1, Texas

By

Title

Asst. Sec. production