NO. OF COPIES RECT	EIVED	Ĺ	
DISTRIBUTION			7
SANTA FE			,
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
DROBATION OFFICE			

DISTRIBUTION	7	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-104 Supersedes Old C-104 and C-110	
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-114 and C-11 Effective 1-1-65					
U.S.G.S.		AUTHORIZAT		SPORT OIL AND NA	TURAL GAS		
LAND OFFICE		7.077101112711					
I RANSPORTER OIL							
GAS	3						
PRORATION OFFICE							
Southland Roy	valty (Co.10any					
P. O. Drawer 570	, Farmi	ngton, New Me	exico 87401	Other (Please e	rolain		
Reason(s) for filing (Check p	iroper box)	Change in Transp		Omer 11 lease c	~~~~~		
New Well Recompletion		Oi:	Dry Gas				
Change in Ownership		Castryhead Gas	Condens		una chan	-	
If change giver giver and address of previous over	e name Az	tec Oil & Gas	s Company, I	P. O. Drawer 570), Farming	ton, New Mexico 87401	
DESCRIPTION OF WEL	A AND L	EASE			(ind of Lease	Leosy No.	
Lease Name Hanks			ame, including For th Blanco Pi	ictured Cliffs		; 	
Location	660				Feet From The	Wost	
Unit Letter / N	-		_	West , NMPM,	-	San Juan County	
Line of Section 5	Town	ship 27 North	Range 9	HOO / HAVE WA			
DESIGNATION OF TRA	ANSPORT	ER OF OIL AND	NATURAL GAS	Andress (Give address to	which approved	l copy of this form is to be sent)	
Name of Authorized Transp	orter of Cilli,	U; Q25,255,35		,			
Mane of Authorized Transpi	erter of Cast	nghuna Sas III — c:	L:y Gas [X			d copy of this form is to be sent)	
Southern Union		ΣΩ		Fidelity Union Is gas actually connected	Tower, D	allas, Texas 75201	
*f well produces oil or liqui		Set. 7	Twa. Ege.	is gas dottally commented			
give location of tanks. If this production is comm		h that from enviothe	r lease or pool, (give commingling order	number:		
If this production is common COMPLETION DATA	ingled with			New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of (- Completion	n = (X) Cil Well	i Gas wer.	1	;		
Date Spudded	•	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.	
				Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT,	GR. etc.;	Name of Producing F	cimation	1			
Perforations		<u> </u>				Depth Casing Shoe	
		-1171N	C CASING AND	CEMENTING RECOR	 D		
HOLE SIZE		CASING & TU		DEPTH SE	т	SACKS CEMENT	
HOLE 3122							
		<u> </u>					
		1					
. TEST DATA AND RE	QUEST F	OR ALLOWABLE	(Test must be a	fter recovery of total valuepth or be for full 24 hours	me of load oil a	nd must be equal to or exceed top allow	
OH WELL		Date of Test	able for this de	Producing Method (Flow	, pump, gas lift	, etc.)	
Date First New Oil Run T	5 , anks	52.6 5632				Choke Size	
Length of Test		Tubing Pressure		Casing Pressure			
Actual Prod. During Test		Cti-Bbis,		Water-Bbis.		Gas-MCF (-10.75)	
					OIL CON		
GAS WELL				Ebls, Condensate/MMC	F DIS	Gravity of Condensate	
Actual Prod. Test-MCF/	D	Langth of Test					
Testing Method (pitot, ba	sk pr.)	Tubing Pressure (S	ihnt-in)	Casing Pressure (Shut	:-in)	Choke Size	
	OUDITAN	<u> </u>		OIL	CONSERVA	TION COMMISSION	
I. CERTIFICATE OF C				APPROVED	JAN 13	1978	
I hereby certify that the	rules and	regulations of the	Dil Conservation		signed by	A. P. Wondrick	
I hereby certify that the Commission have been above is true and com	complied plete to th	with and that the i	ledge and belief.	BY Original	Susker ::		
				TITLE			
	_ //			This form is t	o be filed in	compliance with RULE 1104.	
) 1 /m.	195-		If this is a re	quest for allow	vable for a newly drilled or despen- caled by a tabulation of the deviati	
1967	(Sign	nature		- :) Ammer eather on ind	Mail To Acco	rdance with RULE 111. ist be filled out completely for allo	
A / + 4 /		Title)		il able on new and t	A peteldwoos	\$113.	
1-2-77	1.2	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		T T	I, III, and VI for changes of owner ter, or other such change of condition	
	11)	Date)		Separate For	ms C-104 mus	it be filed for each pool in multip	
				completed wells.			