| DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Ujergior | | REQUEST | ONSERVATION COMM FOR ALLOWABLE AND INSPORT OIL AND | | Form C+104 Supersedes Old C+104 and C+11c Effective 1-1-65 |
|--|---------------------------------|--|---|-----------------------|--|
| Northwest Pipelin | e Corpora | tion | | | |
| 501 Airport Drive Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership | , | n Transporter of: Dry Ga | o other (Fields | e explain) | |
| If change of ownership give name and address of previous owner | l Paso Na | tural Gas Compa | ny, PO Box 990, | Farmingto | n, New Mexico 87401 |
| DESCRIPTION OF WELL AND | Pool Name, Including F | rmation Kind of Lease | | Lease No. | |
| Blanco | Diames Mass V | | | - $ -$ | |
| Unit Letter M ; 900 | Feet Fr | om The South Lin | e and 900 | Feet From T | he West |
| , . | waship 27N | | 9W , NMPI | _{M.} San Jua | n County |
| Eme of Section | | | | <u></u> | |
| Nome of Authorized Transporter of Oil Northwest Pipeline Co Name of Authorized Transporter of Ca El Paso Natural Gas C | or Dry Gas X | 501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 | | | |
| If well produces oil or liquids, give location of tanks. | Unit Se | c. Twp. Pge. 1 27N 9W | Is gas actually connec | ted? When | n |
| If this production is commingled wi | th that from a | ny other lease or pool, | give commingling ord | er number: | |
| Designate Type of Completion - (X) | | | New Well Workover | Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Date Spudded | | Ready to Prod. | Total Depth | i | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc., | Rame of Proc | ducing Formation | Top O!l/Gas Pay | | Tubing Depth |
| | | | | | Depth Casing Shoe |
| Perforations | | | | | |
| TUBING, CASING, A HOLE SIZE CASING & TUBING SIZE | | | D CEMENTING RECORD DEPTH SET | | SACKS CEMENT |
| HOLE SIZE | | | | | |
| | | | | | |
| | OR ALLOW | ARIE (Taremuse has | after recovery of total un | lume of load oil a | ind must be equal to or exceed top allow |
| TEST DATA AND REQUEST FOIL WELL | | able for this d | epth or be for full 24 hou Producing Method (Fl) | <i>(178)</i> | |
| Date First New Cil Run To Tanks | w Cil Run To Tanks Date of Test | | | | |
| Length of Test | Tubing Pres | sure | Casing Pressure | . / / LL | dhoke Size |
| Actual Prod. During Test | Cil-Bbis. | | Water-Bble. | N 22 1974 | God • MOF |
| | 1 | | OIL | CON. COM. | |
| GAS WELL Actual Prod. Test-MCF/D | Length of T | •st | Bbls. Condensate/Ma | DIST. 3 | Gravity of Condensate |
| | | | Casing Pressure (Shi | rt-in) | Choke Size |
| Testing Method (pitot, back pr.) | I uping Pres | sure (Shut-in) | | | |
| . CERTIFICATE OF COMPLIAN | CE | | OIL | | TION COMMISSION 9 7 1974 19 |

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (Title)

(Date)

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in mustiply completed wells.