Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

•	HEQUEST	RANSP		AND NATURAL GA	S			
perator	Exploration				Wall v			
ddress						30-0	45-245	26
3300 N. Butl	er, Farm	ington	, New	Mexico 87401				
eason(s) for Filing (Check proper box) ew Well ecompletion	Chang Oil	ge in Transpo	(-)	Other (Please expla	in)			
hange in Operator	Casinghead Gas	Conde						
change of operator give name d address of previous operator	xaco Inc.	3300	N. But	ler, Farmingto	on, NM	87401		
DESCRIPTION OF WELL	AND LEASE							
Blanco	Well 3			ng Formation Mesa Verde		Lease Foderal or Fee	SF078	16 No. 357A
Unit LetterM	. 900	Feet Fi	rom The	South Line and 90	0 Fe	et From The	West	Line
Section 1 Townsh	nip 27N	Range	9W	, NMPM,	Sa	n Juan		County
. DESIGNATION OF TRAI	NSPORTER OF	OIL AN	ID NATU	RAL GAS				
ame of Authorized Transporter of Oil Meridian Oil		ndensate	<u>~</u>	Address (Give address to who 3535 E. 30th	ich approved 1, Farm	copy of this form	NM 87	401
ame of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co.			Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499					
well produces oil or liquids, ee location of tanks.	Unit Sec.	Twp. 27N	Rge. 9W	is gas actually connected?	When	7		
his production is commingled with that	t from any other leas	e or pool, gi	ve comming!	ing order number:		,		
COMPLETION DATA	loit	Well	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'y	Diff Res'v
Designate Type of Completion	ı - (X)	i_				<u> i </u>		
te Spudded	Date Compl. Reac	ly to Prod.		Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Produ		lucing Formation		Top Oil Gas Pay		Tubing Depth		
rforations						Depth Casing Shoe		
	TIIDIN	IC CASI	NC AND	CEMENTING DECOR				
HOLE SIZE		TUBING		CEMENTING RECORI		SA	CKS CEME	NT
TEST DATA AND REQUE								
L WELL (Test must be after te First New Oil Run To Tank	Date of Test	ime of load	ou and must	be equal to or exceed top allo Producing Method (Flow, pw			full 24 hour.	5.)
	Tubing Pressure				160 E. P.		FIN	
ngth of Test	Tubing Pressure			Casing Pressure				- Van
	Tubing Pressure			Casing Pressure		MAY TE C	را ۱۱ مال	
	Tubing Pressure Oil - Bbls.			Casing Pressure Water - Bbis.		AUG	1 5 199	1
ctual Prod. During Test						AUG AUG		1 DIV.
ctual Prod. During Test						OIL C		
Citizal Prod. During Test SAS WELL Citizal Prod. Test - MCF/D	Oil - Bbls.	Shut-in)		Water - Bbis.		OIL C		
AS WELL Stual Prod. Test - MCF/D Sting Method (pitot, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (NCE	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)		OIL C Gravity of Con Choke Size	ON. I	OIV.
AS WELL Stual Prod. Test - MCF/D Sting Method (pitot, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (CATE OF COI Lations of the Oil Cod that the information	MPLIAN		Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON	А	OIL C Gravity of Con Choke Size	ON. I	OIV.
AS WELL Citizal Prod. During Test CAS WELL Citizal Prod. Test - MCF/D Sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regularity complied with and	Oil - Bbls. Length of Test Tubing Pressure (CATE OF COI Lations of the Oil Cod that the information	MPLIAN		Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved	A	OIL C Gravity of Con Choice Size ATION D UG 1 5 199	ON. I	OIV.
AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE OF COllutations of the Oil Cod that the information knowledge and believed.	MPLIAN	c	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON	Bir	OIL C Gravity of Con Choke Size ATION D UG 1 5 199	IVISIO	N
Division have been complied with and is true and complete to the best of my	CATE OF COI clations of the Oil Coil d that the information knowledge and belie	MPLIAN miservation given above	ger	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON Date Approved	Bir	OIL C Gravity of Con Choice Size ATION D UG 1 5 199	IVISIO	N

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

