AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

SKELLY OIL COMPANY

(Company or Operator)

Farming "D"

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 2, T. 27N, R. 9W, NMPM.
South Blanco - P.C. Pool, San Juan County.

Well is 845 feet from South line and 790 feet from East line
of Section 2. If State Land the Oil and Gas Lease No. is E-3148

Drilling Commenced June 12, 1957. Drilling was Completed July 17, 1957.

Name of Drilling Contractor Banner Drilling Company

Address P.O. Box 1571, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6232' DP. The information given is to be kept confidential until
_____, 19____.

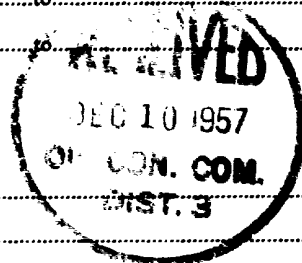
OIL SANDS OR ZONES

No. 1, from 2320' to 2360' 0 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.



CASING RECORD

OD SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>32#</u>	<u>Used</u>	<u>155'</u>	<u>Reg. guide</u>			
<u>5-1/2"</u>	<u>14#</u>	<u>New</u>	<u>2441'</u>	<u>Halliburton</u>	<u>Auto. float 2320-2360'</u>		<u>Production</u>
				<u>& collar.</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>161'</u>	<u>150</u>	<u>Halliburton</u>		
<u>8-3/4"</u>	<u>5-1/2"</u>	<u>2424'</u>	<u>150</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5-1/2" casing 2320-2360' w/4 shots per foot. Fraced thru perfs.
w/42,420 gals. water & 40,000# sand. B.D. 2500# psi with injection rate of 76 BPM.

Result of Production Stimulation Gas measured 1250 MCF/day. TP 760, CP 780. Officially completed
in the Pictured Cliffs Formation, August 3, 1957.

Depth Cleaned Out FBTD 2371'.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 2435 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing SI for connection, August 3, 1957

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Northwestern New Mexico

FORMATION RECORD

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

December 6, 1957
(Date)
Address P. O. Box 426, Farmington, New Mexico
Position or Title District Clerk