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**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

**I. OPERATOR**  
Operator: Dugan Production Corp.  
Address: Box 234, Farmington, N. M. 87401  
Reason(s) for filing (Check proper box):  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain): Effective August 1, 1970

If change of ownership give name and address of previous owner: Skelly Oil Company, Box 1650, Tulsa, Oklahoma

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Farming "D" Com</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>S. Blanco PC</u>	Kind of Lease State, Federal or Fee <u>State E</u>	Lease No. <u>1200</u>
Location Unit Letter <u>M</u> ; <u>845</u> Feet From The <u>south</u> Line and <u>790</u> Feet From The <u>west</u> Line of Section <u>2</u> Township <u>27N</u> Range <u>9W</u> , NMPM, <u>San Juan</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>El Paso Natural Gas Co.</u>	<u>Box 990, Farmington, N. M. 87401</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>M</u>	Sec. <u>2</u>
	Twp. <u>27N</u>	Rge. <u>9W</u>
	Is gas actually connected? <u>Yes</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
<u>(X)</u>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**RECEIVED  
SEP 23 1970  
OIL CON. COM.  
DIST. 3**

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

Operator

9/22/70

(Signature)

(Title)

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED SEP 23 1970, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.