NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (CONTACT) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						dland, Texas			18-61 (Date)	
					,	Place) (ETT KNOWN A	ç .		(Date)	
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						3-60 Date 1				
				County. Date	6210 G.L.	Total Depth	6780	PBTD		
P	Please in	dicate lo	ation:	Top Oil/Gas Pa	v	Name of Prod.	Form.	Dekota		
D	C	В	A	PRODUCING INTE						
					 6596-6606 66	18-26 w/4 jet	shots	per foot		
E	F	G	H	Perforations		Depth Casing Shoe	6780	Depth Tubing	654	9
_						Casting Silve	<u> </u>			
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