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LAND OFFICE		-	
TRANSPORTER	OIL	7	
	GAS		-
OPERATOR		7	
PRORATION OF	ICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

LAND OFFICE	——— AUTHORIZATION I		
0.11		O TRANSPORT OIL AND NATUR	AL GAS
TRANSPORTER -	44-4		
GAS			Sinclair Oil Corporation Merged
	7 -		into Atlantic Richfield Company
PRORATION OFFICE Operator			affective March 4, 1969
Sinclair (Mil & Gas Company	VCLAIR OIL CORPORATION	
Address 501	incoln Tower Buildi	flection // -/-68	87.45
x925 xFortx	Constant Marted Towner's Albertain Village and Constant Village and Cons	Aport motery merry x 2010 rade	89203
Reason(s) for filing (Check pro	per box)	TOTE WOTEN, SPEKAS X YSIST	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	011	Dry Gas Francis	1712 60 rad
Change in Ownership	Casinghead Gas		
75		EFFECTIVE	E MARCH 1, 1967
If change of ownership give and address of previous ownership	name er		
, and a second			
DESCRIPTION OF WELL	AND LEASE		
Lease Name		uding Formation Kind of 1	_easeease
Schlosser	Federal 2 Ku	tz Gallup State, Fo	ederal or Fee Federal
Location			
Unit Letter M	790 Feet From The Seut	Line and 796 Feet F	rom The Ellist
	,	1 66(1	The Cores
Line of Section	Township 27 N Ran	ge 11 W , NMPM,	San Juan Count
			ZII JIZII COM
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURA	AL GAS	
Name of Authorized Transported	or Condensate	Address (Give address to which a	pproved copy of this form is to be sen.)
THE PERMIAN COR	PORATION	P. O. BOX 3119, M	IDLAND, TEXAS 79701
Name of Authorized Transporter	of Casinghead Gas or Dry Gas _	Address (Give address to which a	pproved copy of this form is to be sen
If well produces oil or lighds,	Unit Sec. Twp. R	ge. Is gas actually connected?	When
give location of tanks.	M 3 27 N	llW No	
If this production is comming		pool, give commingling order number:	
COMPLETION DATA		pool, give comminging order number:	
Designate Type of Com	Cil Well Gas	Well New Well Workover Deeper	Flug Back Same Resty, Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	_	ı	
Elevations $(DF, RKB, RT, GR,$	etc., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			:
Perforations			Depth Casing Shoe
	TUDING CASSIS	, AND CEMENTING RECORD	
	IUBING, CASING		
HOLE SIZE	CASING & TUBING SIZ		SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
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HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZ	E DEPTH SET	
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