

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Atlantic Richfield Company *ARCO*
3. ADDRESS OF OPERATOR 717 - 17th St., Ste. 1201
P.O. Box 5540, Denver, Colo. 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL & 790' FWL (Unit M)
AT TOP PROD. INTERVAL: Sec. 3
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) **Restore Dakota Production-Tubing Leak

5. LEASE SF078673
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Fed. Schlosser WN
9. WELL NO. 2
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3-27N-11W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6210'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Dakota Zone production was lost on Well No. 2 on December 8, 1980. A corrosion hole in the Dakota tubing string is anticipated somewhere below the Gallup Formation. The proposed workover is required to return the well to production. Following is the proposed workover procedure:

MIRU. Kill well w/KCl water. Install back pressure valve. Remove Christmas tree. NU BOP. Test BOP to 2500#. Pull back pressure valve. Pull Gallup tbg string - 2-1/16" w/mud anchor. Release Baker latch locator and attempt to pull production string. If unable to pull tubing, run freepoint to establish where tubing is stuck. If stuck at latch locator, chemical cut tubing about 10 feet above it (6240'; GL) and fish. If stuck higher, circulate to clean out hole, chemical cut tubing & fish. Replace bad tubing and recomplete.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. A. Walther, Jr.* TITLE Operations Mgr. DATE *March 25 1981*
For JAMES F. SIMS

(This space for Federal or State office use)

DISTRICT OIL & GAS SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC