District					
ROCKY MOUNTAIN		County or Parish		New Mexico	
		San Juan			
Basin Dakota		Lease or Unit			Well no.
Auth. or W.O. no.		Schlosser WN Federal			#2
AFE #539431	•		Production - Tubing L	l eale	
	1	1 MOSTOTO DUROCU	Trodderion - Tabing E	_Cax	
Loc: SW SW Sec.	3-27N-11W		API # - Mone assi	ioned	
Operator				A.R.Co's W.I.	
ARCO Oil and Gas (	Company	1		50%	
Spudded or W.O. begun		Date	Hour	From status if a	w.o.
Workover Date and depth	To	4/16/81		Produce	r
as of 8:00 a.m.	Complete record for each day re	poned			
4/17/81			1 Providence Control		
4/1//01	Prep to kill well & NU				
	Moved in & rigged up Big "A" Compl Unit #12				
•	• '			·	
4/18/81	Pren to DOH & c	tand hads 2 1/1611 1	Dalanta atazza e sa	· ·	_
	Prep to POH & stand back 2-1/16" Dakota string & then fish remaining 2-1/16" w/wash pipe & 2-3/8" tbg work string.				
	7 AM 4/17/81 - both tbg strings dead, 100 psi ca. alew CP dwn, ND xmas				
	tree & NU 6" Series 900 BOPs. Pmpd 40 bbls 1% - 1 *tr in annulus & killed				
	well. Pulled on Gallup & POH laying dwn Gallup tog. Rec'd drlg mud & shale				
	inside Gallup tbg. Picked up on 2-1/16" Dakota tog. backed off landing				
	studs & pulled to 40,000#s (20,000 above tog no but the stuck. Ran				
	McCullough Free Pt & found the stuck 6312' to 5956' & free f/5925' &				
	shallower. Ran chemical cutter & made cut 3 5929' (1st the collar below				
	cut is @ 5938'). Worked tbg & same came free Secured well & SDON.				
4/19/81	Prep to SD f/Sunday				
4/12/01					
•	Pulled 60 stds (doubles) of 2-1/16" tbg. Circle a partial returns losing 50 bbls of 2% KCl wtr. Regained full returns plus gained add'l 2 bbls.				
	Finished TOH recovering total of 175 jts plus out off jt. PU 4-3/4" bit &				
	csg scraper & picked up 82 jts of 2-3/8" tbg *ork string. SDON & f/Sunday.				
		1 0		.g. obon a	17 Sunday.
4/20/81	Prep to continue TIH w/4-3/4" bit while PU 2-3/8" tbg				
	SD f/Sunday				
4/21/81	Fin stranging 2	3/011 +b- TTU +- 1	50101		
4/21/01	Fin strapping 2-3/8" tbg. TIH to 5918' Circ hole clean. Lost 200 bbls 2% KCl wtr. TOH #/2-3/8" tbg, XO, csg				
	scraper & 4-3/4" bit. PU washover assbly as follows: WO shoe, 6 - 3-3/4"				
	WO pipe, 2 - XO sub, oil jars, 2 - XO subs & 2-3/8" tbg to 5918'. Washed				
	over to 5950.92'. Tite @ 5947'. Circ out shale, drlg mud & bits of metal.				
	Circ hole clean. TOH w/50 stds 2-3/8" tbg to 2790'. Lost 15 bbls 2% KCl				
	wtr while washing over for total of 265 bbls. SI & SDON.				
	<u> </u>	J			
4/22/81	Prep to fin TTH	w/2-1/16" & 2-3/8'	' tbg & CO beside fish	•	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TIH w/2-3/8" tb	o & WO assembly f/2	2790-5930'. Had 20' fi	i Il overni	te Webd
	TIH w/2-3/8" tbg & WO assembly f/2790-5930'. Had 20' fill overnite. Wshd dwn to 5950' w/no problems. Wshd dwn slow & hard f/5950-5952' while				
	reverse circ'g. Stopped making hole @ 5952'. Circ'd & wshd for 1 hr w/no				
	results. Chgd to conventional circulation & wshd f/1 hr w/no results.				
	Circ'd hole clean, TOH w/2-3/8" tbg & WO assembly. WO shoe worn on outside				
	& inside 1.86' up f/bttm. All brass & cutrite gone f/shoe. 1-7/8" gone				
	f/total length of shoe. Groove inside shoe body @ 1.14' to 1.86' f/bttm.				
	Top screws looked to be worn f/top-dwn. Bttm of shoe body blocked				
	f/outside to inside. TIH w/1 jt 2-1/16" cut off w/notched body. 6 its				
	2-1/16" tbg - 230' & 134 jts 2-3/8" tbg - total 4391.44'. SI & SDON.				