

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**J. Glenn Turner**

(Company or Operator)

**State**

(Lease)

Well No. **12-2**, in **SW** 1/4 of **SE** 1/4, of Sec. **2**, T. **27-N**, R. **9-W**, NMPM.

So. Blanco P. C.

**Pool.**

## San Juan

...County.

Well is 990 feet from South line and 1.825 feet from East line

of Section 2 If State Land the Oil and Gas Lease No. is E-1200

Drilling Commenced Oct. 27, 1956, 19 Nov. 19, 1956, 19

Name of Drilling Contractor..... **Benson-Montin-Greer Drilling Corp.** .....

Address 405-1/2 West Broadway - Farmington, New Mexico

Elevation above sea level at Top of Tubing Head..... 6169..... The information given is to be kept confidential until

....., 19.....

**Gas ~~WELL~~ SANDS OR ZONES**

No. 1, from 2,256 to 2,378 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... tc ..... feet. 1

No. 2, from ..... to ..... feet. 10 24

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	91	None			Surface
5-1/2"	15.5#	New	2,045	Halliburton		2261-68 and 2283-2310	Long String
5-1/2"	14#	New	325				
1"	Tubing	New	2,305	None			Production

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	100'	70	Halliburton	Mostly Water	
7-7/8"	5-1/2"	2,378'	100	Halliburton	Mostly Water	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated as above - 4 holes per foot. Treated with 250 gallons mud acid, sand fraced with 19,600 gallons water and 30,000# sand. Flushed with 3,000 gallons water. Breakdown pressure 1100#. Treating 1000# - 500#. After injecting half sand and water, ran 116

Perf-Pac rubber balls. Treating pressure increased to 850#. Average injection 40.8 b.p.m.

Result of Production Stimulation..... State Potential Test taken November 29, 1956 after 10 days' shut in showed calculated absolute open flow of 8,274 MCF/Day.

**Deaths Cleaned Out 2,378!**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 100 feet to 2,378 feet, and from feet to feet.  
Cable tools were used from -0- feet to 100 feet, and for completion to feet.

Shut in for potential test

## PRODUCTION

Well is shut in, awaiting pipe line connection.

Put to Producing November 19, 1956, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 8,274 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 788 lbs. (Potential Test of 11/29/56)

Length of Time Shut in 10 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2,256
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Perm.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	2,205	2,205	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland Formations.				
2,205	2,210	5	Coal				
2,210	2,256	46	Shale				
2,256	2,378	122	Sand				

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE  
No. Copies Received 6  
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State Geologist 1  
Production Office 1  
State Land Office 1  
U.S.G.S. 2  
Transporter  
File 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico, November 1956 (Date)

Company or Operator J. Glenn Turner

Address Box 728 - Farmington, New Mexico

Name C. Beeson Neal

Position or Title C. Beeson Neal, Agent in Farmington