

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~RECOMPLETION~~ (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company J. Q. Marshall Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 1, T. 27N, R. 9W, NMPM, South Blanco (P.C.) Pool
Unit Letter

San Juan

County Date Spudded Jan. 21, 1953 Date Drilling Completed Jan. 28, 1953

Please indicate location:

D	C	B	A
E	F	G	H
L	K #1	J	I
M	N	O	P

Elevation 5979' D.P. Total Depth 2191' FBT

Top Gas Pay 2088' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None

Open Hole 2088-2163' Depth Casing Shoe 2088' Depth Tubing 2130'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
OD 13-3/8"	130	125
OD 7"	2080	150
1"	2130	
OD 5 1/2" liner 92 ITM		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,680 MCF/Day; Hours flowed 24

Choke Size Method of Testing: Through E.P.M.G. Co. Meter.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,000# 10/20 sand & 35,456 gals. water

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

Test shown is after work-over completed February 18, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAR 13 1959, 19 Skelly Oil Company

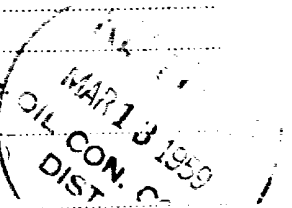
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title: District Superintendent

Title: Supervisor Dist. # 3 Send Communications regarding well to:

Name:

Address:



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>44</u>		
DATE RECEIVED <u>1/15/54</u>		
Operator	<u>✓</u>	
Santa Fe	<u>✓</u>	
Proration Office	<u>✓</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>✓</u>	<u>✓</u>