U. S. LAND OFFICE Santa Fe

SERIAL NUMBER S. F. 078357

LEASE OR PERMIT TO PROSPECT

J. Q. Marshall

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

| LOCATE WELL CORRESTLY TODAY Skelly, Oll Scapany Address Box 426, Farmington, N. E. Signed Timel J. S. Starshall Field Filcher-Entite Stat. New Action. Well No. 1. So. 1 r 276 R 98. Medician N. E. L. S. Chons, San Ausan. Scalain 989. ft. Spirit S. Line and 1659. E. The information grow brewish is a complete and cerest regard of the serion and all work done thereone for research telestrated from all we shallow scores. Spirit Spirit Spirit S. Line and 1659. E. The sammary or this page is for the condition of the well at above data. Commenced drilling 4909-172 24, 10.23. Finished drilling Annuary, 28, 19.53. Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1953) Oll. OR GAS SANDS OR ZONES (Data Sarch 1, 1954) Oll. OR GAS SANDS OR ZONE | • | | | | | | | | | 2 h, 1 7 | |
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| Company Skelly Oil Company Address Box 426, Farmington, N. 2. Sessor of Total J. 5, Sarefall Fulcher-Rutz State flew service (Vol No. 1. Sec. 1. T. 2718, 286. Meridian N. S. F. K. Correy San Juan Ozoration 593, in K. 1. Sec. 1. T. 2718, 286. Meridian N. S. F. K. Correy San Juan Ozoration 593, in K. 1. Sec. 1. T. 2718, 286. Meridian N. S. F. K. Line of Section 1. Elevation 5979; The information given herewild is a complete and correct record of the well and all work done thereon of her as can be determined from all available records. The information given herewild is a complete and correct record of the well and all work done thereon of her as can be determined from all available records. Date March 4, 1953. The information given herewild is a complete and correct record of the well and all work done thereon of her as can be determined from all available records. Commenced drilling January 21,, 19 52. Finished drilling January 28, 10 53. OIL OR GAS SANDS OR ZONES (Dream gas the fill No. 4, from to No. 5, from to No. 2, from to No. 2, from to No. 3, from to No. 4, from to No. 4, from to No. 5, from to No. 4, from t | 10027 | CORRECTLY | LC |)G | OF (| OIL | OR G | AS W | ÆLL | Ter Control | |
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| The information given herewith is a complete and correct records of the well and all work done thereon of ar us can be determined from all available records. Signed The surmary on this page is for the condition of the well at above date. The manner of this page is for the condition of the well at above date. Commenced drillingianuary_21, | Well No. 1 | Sec. 1 T. | 27N R. 9W M | | | | | | | | |
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| If gas well, cu. ft. per 24 hours 440,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. 770# EMPLOYEES | - | | | | | .1010 0 | | | | | |
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of radrilling, together with the reasons for the work and its results. If there were any changes made in the casing state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or briling.

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