

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico April 1, 1953
Place Date

Skelly Oil Company J. Q. Marshall Well No. 1 in SE 1/4 SW 1/4
Company or Operator Lease

section 1, T. 27N, R. 9W, N.M.P.M. Fulcher Kutz Pool San Juan County

Please indicate location: Elevation 5967' Spudded Jan. 22, 1953 Completed Jan. 28, 1953

Total Depth 2191' P.B.

Top ~~oil~~/Gas Pay 2018' Top Water Pay None

Initial Production Test: Pump _____ Flow 3,440,000 (BOPD OR CU. FT.)
GAS PER DAY

Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches Through 7" casing.

Tubing (Size) 1" @ 2089 Feet

Pressures: Tubing 770# Casing 770#

Gas/Oil Ratio _____ Gravity _____

Casing Perforations:

Unit letter: _____

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
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13-3/8"	143'	125
7"	2088'	150

_____ Gals _____ to _____ S/_____

Gals to S/

Gals _____ to _____ S/_____

Shooting Record: 1/13/2004 S/

Shooting Record: 192 210 213 S/

Qts. 2104 to 2105 S/

Qts. _____ to _____ S/

_____ to _____ \$/

Natural Production Test: _____ Pumping _____ Flowing _____

Test after ~~XXXXXX~~ shot: _____ Pumping 3,440,000 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

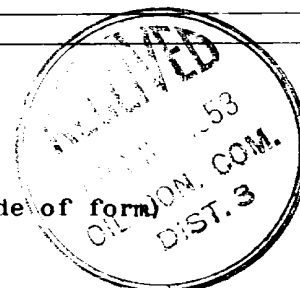
Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo
T. Kirtland-Fruitland **1237'**
T. Farmington
T. Pictured Cliffs **2086'**
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T. **Lewis** **2148'**
T.
T.

(Please supply required information on reverse side of form)



Date first oil run to tanks or gas to pipe line: No Gas Run.

Pipe line taking oil or gas: _____

Remarks: Pipe line has not been selected to take gas.

Skelly Oil Company

Company or Operator

By: F. E. Cosper

Signature

Position: District Foreman

Send communications regarding well to:

Name: Skelly Oil Company, c/o F. E. Cosper

Address: Box 426, Farmington, New Mexico

APPROVED 4-3, 19 53

OIL CONSERVATION COMMISSION

By: Ernest C. Arnold

Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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