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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

into the	STOCK LATE	ks. Vas mus	Farmington, New Mexico	eptember 17, 1964
			(Place)	(Date)
E ARE HI	EREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
Paso N	atural (	Gas Compa	my Burroughs State Well No. 4 in S	34
(Com	ipany or Op	erator) 2	(Lease) , T. 27N , R. 9W , NMPM., Blanco Mesa Verd	ie Poo
TIME LASS				
n Juan			County. Date Spudded 8-18-64 Date Drilling Comp	leted 0-24-64
	indicate l		Elevation 6210 GL, 6220 UF Total Depth 4/9/	WEELD 4750
D C	B	TA	Top STA Gas Pay 4608 (Perfs) Name of Prod. Form.	sa verde
D	,   ,	<b>1</b>	PRODUCING INTERVAL -	
			Perforations 4608-14, 4624-30, 4650-56, 4664-70  Open Hole None Depth Casing Shoe 4797	Depth ).(c)
E	r   G	H	Open Hole Casing Shoe 4797	Depth Tubing 4654
			OIL WELL TEST -	
L F	J	I	Natural Prod. Test:bbls.oil,bbls water in	Choke hrs. min. Size
			Test After Acid or Fracture Treatment (after recovery of volume o	
M	1 0	P		Unoxe
x	'   ~	1	load oil used):bbls.oil,bbls water in	nrs,min. Size
^		لل	GAS WELL TEST -	
0'S, 11			Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
F) ibing Casi	FOOTAGE) Ing and Gem	enting Reco		
Size	Feet	Sax	Test After Acid or Fracture Treatment: 2754 MCF/Da	
			Choke Size 3/4" Method of Testing: Calculated A.O.F.	
9 5/8	151	100		
4 1/2	4784	600	Acid or Eracture Treatment (Give amounts of materials used, such sand): 73,066 gal. water, 56,000# sand	as acid, water, oil, and
	<u> </u>	<del>                                     </del>	Sand): (3)	
2 1/16"	4642	1	Casing Press. 1025 Tubing Press. 1025 Date first new oil run to tanks	
<del>`</del>		<b></b>	Gil Transporter El Paso Natural Gas Company	
			Gas Transporter El Paso Natural Gas Company	
emarks:	·			••••••
emarks:		••••		••••••
		······································		
· · · · · · · · · · · · · · · · · · ·			have is true and complete to the best of my know	ledge SI FIVE
I hereb	SEP 23	1964he int	ormation given above is true and complete to the best of my know  El Paso Hatural Gas Compe	and KLULI
pproved			(Company or Ope	er tor)
			COMMISSION By: OR G'NAL SIGNED S. (Signature)	JB RSKP 23 1304
			(Signature)	A DIF COM.
Ori	ginal Si	gned Em	ery C. Arnold Title Petroleum Engineer	DIST. 3
By: Title Supervisor Dist. # 3			Send Communications re	garding well to:
itle Super	visor Di <b>st</b> .	#3	Name E. S. Oberly	
			Address Box 990, Farmingto	on, New Mexico