HO OF COPIES ACC	IVID	1	
DISTRIBUTION			
SALTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSIO

SANTA FE FILE	REQUEST	FOR ALLOWABLE AND	Supersei Elfactiv	Form C-104 Supersedes Old C-104 and C-116 Elfactive 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	GAS	
GAS GAS	_				
PRORATION OFFICE	_				
Northwest Pipeline	Corporation	· .	····		
501 A rport Drive,	Farmington, New Mexico	871401		 	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Pleas	e explainj	•	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	nsate X			
If change of ownership give name and address of previous owner	El Paso Natural Gas C	ompany, Box 990), Farming	ton, New M	exico 87 ¹ 101
DESCRIPTION OF WELL AND	LEASE		· · · · · · · · · · · · · · · · · · ·		
Burroughs Com B	Well No. Pool Name, Including F 4 Blanco Me	sa Verde k	Kind of Lease State, Federal		E-1200-1
Location					East
om cener	30 Feet From The North Lin	9W , NMPN	Feet From T 4. San Ju		County
			1,		
Name of Authorized Transporter of C Northwest Pipeline	Corporation	Address (Give address 501 Airport Di	rive, Farm	mington, Me	w Mexico 87401
Name of Authorized Transporter of C El Faso Natural Gas		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connect			
	with that from any other lease or pool,	give commingling orde	r number:		t
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sai	me Resiv. Diff. Resiv.
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
Date Spudded					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations				Depth Casing St	100
	TUBING, CASING, AND	CEMENTING RECOR		SACK	S CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIN 3		37.61	3 00
				<u> </u>	
				<u> </u>	
OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volupth or be for full 24 hour Producing Method (F) a	ATTY.	lifec.)	to or exceed top allow-
Length of Test	Tubing Pressure	Casing Pressure	VEDE:	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Next 1	Gas-MCF	
		1	DIS DIS	<u></u>	
GAS WELL				To	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Cond	eneate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL		TION COMMI	SSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED FEB 7 1974 . 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. PETROLEUM ENGINEER DIST. No.		C 3			
,		TITLE	 		
			want for allow	compliance with table for a newly	v drilled or deepened
(Sie	nature)	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowed.		E 111.	
(Title)		l able on new and re	completed we	118.	
(Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
		4, 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4 · 4		• • • •	• •