

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-06773
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1200-1
7. Lease Name or Unit Agreement Name Burroughs Com B
8. Well No. #4
9. Pool name or Wildcat Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6218' GL, 6228' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Exploration & Production, Inc.
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401. (505)325-4397
4. Well Location Unit Letter <u>M</u> : <u>990'</u> Feet From The <u>South</u> Line and <u>1150'</u> Feet From The <u>West</u> Line Section <u>02</u> Township <u>27N</u> Range <u>09W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Recomplete the Chacra Formation</u> <input checked="" type="checkbox"/>		OTHER: <u>---</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco E. & P. Inc. proposes to recomplete the subject well in the Chacra formation and test additional pay in the Mesa Verde formation. If additional potential exist in the Mesa Verde formation, this production will be downhole commingled with the proposed Chacra formation. If production from the Chacra completion prohibits commingling, the two formations will dually be completed. The following procedure will be followed:

(PLEASE SEE ATTACHED PROCEDURE)

RECEIVED
SEP 17 1992
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton TITLE Area Manager DATE 9/15/92

TYPE OR PRINT NAME Ted A. Tipton TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY Original Signed by CHARLES J. TATUM TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE SEP 17 1992

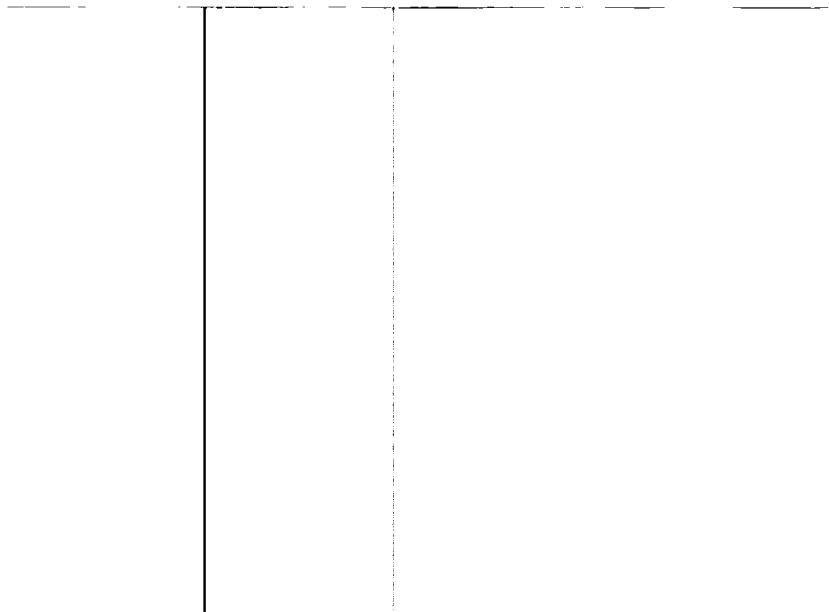
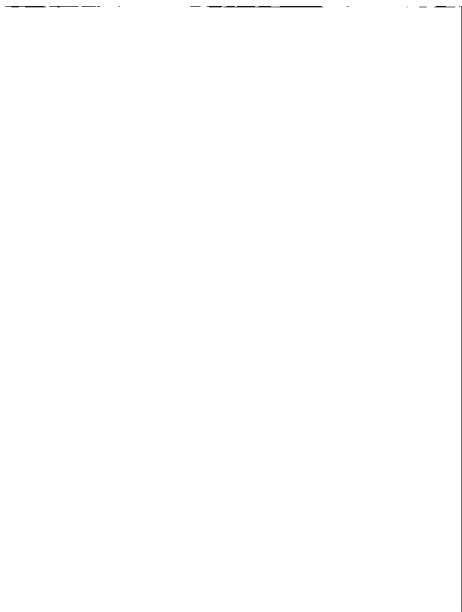
CONDITIONS OF APPROVAL, IF ANY:

Burroughs Com B 4
Chacra Workover

1. MIRUSU.
2. Pull and inspect Mesa Verde production tubing.
3. RIH w/ 4-1/2" RBP and PKR, set RBP @ ~4590' (Stage Collar @ 2652'). Test CSG to 1000 PSI, if CSG does not test, hunt hole w/ TBG and PKR. POOH w/ TBG and PKR.
4. Load hole and run GR-CCL-CBL-VDL-TDT. Pull GR-TDT from 4590' (RBP)-3850', 3200'-3450'. Pull GR-CCL-CBL to identify TOC above and below stage collar @ 2652'.
5. TIH w/ retrieving tool and PKR to RBP (~4590'), release RBP and set below Mesa Verde perfs (4608'-4670'). PUH above Mesa Verde perfs and set PKR (~4590').
5. Rig up swab and swab in Mesa Verde.
6. RD MOSU. Evaluate logs for Chacra and Mesa Verde potential. Flow test existing Mesa Verde completion to evaluate remaining production.

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1. MIRUSU, NDWH, NUBOP.
 2. IF MESA VERDE INTERVAL PRODUCTIVE, and CSG does not press test, perform required cement squeeze work.

IF MESA VERDE INTERVAL NOT PRODUCTIVE, POOH w/ PKR and RBP. Abandoned MESA VERDE interval and establish a new PBTD.
 3. RIH w/ perf gun and perf selected interval (determined from GR-TDT). Density of perforations to be determined.
 - TIH w/ TBG and PKR, Set PKR above perfs, Flow well through orifice well tester, swab well in if necessary. Record flow data for Tight Gas certification.
 6. RU Service Co. Release PKR and spot 25 Gal/Net-Ft of 15% HCl across perforated interval and break down Pictured Cliffs (@ approx 2000# & 4 BPM)
 - Flow well through orifice well tester, swab well in if necessary. Record flow data for Tight Gas Designation.
 7. Fracture stimulate Pictured Cliffs interval down 2-7/8" workstring, design to be determined after logging (Service Co. to rig up for forced closure).
 8. Obtain ISIP and flow back well IMMEDIATELY, monitor pressures for fracture closure. Following closure, shut-in well and RDMO service co., open well and flow to pit until dead.
 9. Evaluate recompleted interval for production equipment. POOH, laying down workstring.
 10. RIH w/ Prod Equip.





BURROUGHS COM B No. 4

CURRENT COMPLETION

WELL:

Burroughs Com B No. 4

LOCATION:

990' FSL & 1160' FWL, Unit M
SW/4, SW/4, Sec. 2, T27N, R9W
San Juan County

SPUD DATE:

8/18/64

COMPL. DATE:

8/24/64

FORMATION TOPS:

Ojo Alamo 1367'
Kirtland 1460'
Fruitiend 2040'
Pictured Cliffs 2276'
Lewis 2368'
Mesa Verde 3673'

2-1/16" Tubing
@ 4654'

Mesa Verde Perfs:

4608' - 4670'

PBTD - 4760'
TD - 4797'

