

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brizos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-06773
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1200-1
7. Lease Name or Unit Agreement Name Burroughs Com B
8. Well No. # 4
9. Pool name or Wildcat Blanco MV

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Texaco Exploration & Production, Inc.	
3. Address of Operator 3300 North Butler, Farmington, New Mexico 87401 (505)325-4397	
4. Well Location Unit Letter <u>M</u> : <u>990'</u> Feet From The <u>South</u> Line and <u>1150'</u> Feet From The <u>West</u> Line Section <u>02</u> Township <u>27N</u> Range <u>9W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6218' GL, 6228' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>---</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>-Complete Chacra, Abandon Mesa Verde</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was completed on the subject well: 12-17-92 MIRUSU, NDWH, NUBOP. Set RBP1 @ 4550'. Press test CSG, would not hold, found hole w/ PKR from 1054'-1336' and 3698'-3729'. Set RBP2 @ 1400' and Circ 11 Bbls Gelled water and 92 BBLs CMT through bradenhead. Drilled out CMT and press test CSG to 1000#, held, POOH w/ RBP2. RU loggers and ran GR-TDT-CCL, Perfed w/ 4JSPF @ 3244'-3248', 3300'-3302', 3318'-3320', 3344'-3346', 3375'-3377', 3392'-3394', 3412'-3414'. Swabbed perms dry, flow tested well, gas flow TSTM. RU Service Co. and Frac well w/ 115,920 # 20/40 sand and 984 BBLs linear gel. Swabbed back frac load, found CSG leaking from 1259'-1385'. Set RBP3 @ 1479'. Sqz'd 175 sx CMT in 4 jobs to lock up leak, press tested to 1000#, fell 150# in 30 MIN. POOH w/ RBP3 and RBP1, RIH w/ PKR to 4550', swab tested MV interval, swab 140+ BWPD and no gas. PKR stuck, backed off PKR, RIH w/ CMT RET and set @ 3487'. Sqz'd 40 BBLs CMT through RET, stung out of RET, spotted remaining CMT on top of RET to abandoned MV completion.

Texaco plans to run a 3-1/2" cup type isolation patch across the original CSG leak from 1054'-1336'. The 2-1/16" production tubing will have a 4-1/2" packer set below the patch to allow for a MIT to be performed.

**RECEIVED**  
FEB 8 1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ted A. Tipton / DBS TITLE Area Manager DATE 1  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 8 1993  
CONDITIONS OF APPROVAL, IF ANY:



# BURROUGHS COM B No. 4

## CURRENT COMPLETION with PROPOSED PATCH

**WELL:**

Burroughs Com B No. 4

**LOCATION:**

990' FSL & 1150' FWL, Unit M  
SW/4, SW/4, Sec. 2, T27N, R9W  
San Juan County

**SPUD DATE:**

8/18/64

**COMPL DATE:**

8/24/64 MV

12/30/92 CH

**FORMATION TOPS:**

Ojo Alamo 1367'  
Kirtland 1460'  
Fruitland 2040'  
Pictured Cliffs 2276'  
Lewis 2388'  
Mesa Verde 3873'

9-5/8", 23.3#, H-40 Csg.  
Set @ 164' in 13-3/4" Hole.  
w/ 100 sx. cmt.  
TOC = 0 (circ)

TOC @ 230' Temp. Survey

DEC 1992  
Sqz'd Csg Leak 1054'-1336'  
w/ 450 sx CMT

Cup type casing patch  
1025'-1350'

Stage Collar @ 2652'

2-1/16" Tubing  
w/ PKR below patch

TOC @ 3052'  
(Calc. w/ 25% excess)

Chacra Prefs:  
3244'-3414'

CMT RET @ 3487'

Csg Leak 3698'-3729'

**Mesa Verde Perts:**

4608' - 4670'

Abandoned w/ 40 BBLs CMT  
2/5/93

PBTD - 4750'  
TD - 4797'

4-1/2", 10.5#, J-55 Csg.  
Set @ 4797'  
1st Stage w/ 300 sx. cmt.  
TOC = 230' (Temp. Survey)  
2nd Stage w/ 200 sx. cmt.  
TOC = 3052'  
(Calc. w/ 25% excess)

