

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 8, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation- M. N. Galt #J# Well No. 1, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N, Sec. 6, T27-N, R. 10-W, NMPM., Angels Peak Dakota Pool
Unit Letter

San Juan County Date Spudded November 1, 1959 Date Drilling Completed November 14, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Elevation 5969' (GL) Total Depth 6500' FBD 6461'

Top Oil/Gas Pay 6322' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Made hydraulic jet cut at 6342'

Open Hole - Depth Casing Shoe 6500' Depth Tubing 6320'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	368'	200
4-1/2"	6524'	750
2-3/8"	6343'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1250 MCF/Day; Hours flowed 3-1/2 hrs.

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons water and 60,000 pounds sand

Casing Tubing Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Four States Western Oil Refining Company by Contract Truck

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut-in gas well Angels Peak Dakota Field March 3, 1960. Preliminary Test March 3, 1960 flowed 1250 MCFPD by Pitot Tube after blowing 3-1/2 hours through 4" line.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 10 1960, 19.....

Pan American Petroleum Corporation
ORIGINAL (Company or Operator)
G. L. H...
By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title

Title: Area Clerk
Send Communications regarding well to:

Name: Pan American Petroleum Corporation
Address: P. O. Box 487, Farmington, New Mexico
Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

4

C STATION

SANTA FE

FILE

S. S.

DISTRICT OFFICE

TRANSPORTER

OIL

GAS

PROPERTY OFFICE

OPERATOR