

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 11, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation USA Hargrave #JN, Well No. 1, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N San Juan Unit Letter, Sec. # 3, T. 27N, R. 10W, NMPM, Angels Peak Dakota Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

County. Date Spudded June 17, 1959 Date Drilling Completed July 23, 1959
Elevation 6119 (GL) Total Depth 6790 FBTD 6752

Top ~~Oil~~/Gas Pay 6538 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Two shots per foot 6542-6586

Open Hole _____ Depth _____ Casing Shoe 6785 Depth _____ Tubing 6511

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5526 MCF/Day; Hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 56,000 gallons water and 50,000 pounds sand (250 gallons MCA)

Casing _____ Press. _____ Tubing _____ Date first new _____ oil run to tanks _____

Oil Transporter Unknown

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut in Angels Peak Dakota Field well August 9, 1959. Preliminary test 5526 MCFPD. Includes 6805' of 4-1/2" OD, 4.090" ID, 9.5 pound casing and 6511' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 13 1959, 19____

Pan American Petroleum Corporation
(Company or Operator)

By: G. L. Hamilton
(Signature)

Title: Area Clerk
Send Communications regarding well to: Oil CON. COM. DIST. 3

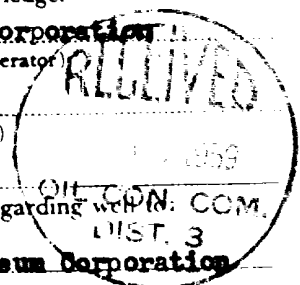
Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

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