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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

I. GENERAL INFORMATION
Reason for filing (Check proper box)
New Well ☐ Change in Transportation ☐
Recompletion ☐ Dry Gas ☐
Change in Ownership ☒ Distribution (Gas) ☐ Gas Lease ☐
If change of ownership give name and address of previous owner: John H. Arnold, P.O. Box 111, Hobbs, N.M.

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Federal 3-6 Cont. Location: 1 State: New Mexico Lease No.: MO1151
Section: 3 Township: 17 Range: 12 NEPM, 3rd 1906 County: Hart

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter: THE NEW MEXICO OIL & GAS CO. Address: Box 3119, Midland, Texas
Name of Authorized Transporter of Gas: NEW MEXICO OIL & GAS CO. Address: Box 3119, Midland, Texas
If this production is commingled with that from any other lease or pool, give commingling order number: 1-63

IV. COMPLETION DATA
Designate Type of Completion - (V)
Date Spudded: 10-1-67 Date Completed Ready to Produce: 10-1-67 Total Depth: 1100 ft.
Elevation (ft., bbl., MI, etc.): 1100 Name of Completion Company: CON. COM.
Production: Oil 3 bbl./day Gas: 1000 cu. ft./day Depth to Gas Face: 1100
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 8 1/2" CASING & TUBING SIZE: 7" DEPTH SET: 1100 SACKS: 3

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.
Date Started Test: 10-1-67 Date of Test: 10-1-67 Producing Method (Flow, pump, gas lift, etc.): Flow
Length of Test: 24 hrs. Tubing Pressure: 1100 Casing Pressure: 1100 Choke Size: 3
Actual Prod. During Test: Oil 3 bbl. Water-Boil: 0 Gas-MOF: 0
GAS WELL
Actual Prod. Test-MOF/D: 0 Length of Test: 24 hrs. Bbls. Condensate/MOF: 0 Gravity of Condensate: 50
Testing Method (pilot, back prod): Back prod Tubing Pressure (Shut-in): 1100 Casing Pressure (Shut-in): 1100 Choke Size: 3

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Emory C. Arnold
Title: SUPERVISOR DIST. #3
OIL CONSERVATION COMMISSION
APPROVED: OCT 9 1967, 19
Original Signed by Emory C. Arnold
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms O-104 must be filed for each pool in multiply completed wells.

