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LAND OFFICE			T-
IRANSPORTER	OIL		
	GAS		
CPERATOR			
PROBATION OF	FICE		
Operator			
T	exac	o I	nc.
Address			
46	01 D	TC	В1,
Reason s, for filing	(Check	proper	box)
New Wr :			

	FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS CPERATOR	REQUEST	FOR ALLOWABLE AND ANISPORT OIL AND NATURA	Form C - , 34 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	PHORATION OF FICE Operator Toyago Inc.	Operator for Taxa	co Producing Inc	(TPI)		
	Texaco Inc., Operator for Texaco Producing Inc. (TPI) Address 4601 DTC Blvd., Denver, Colorado 80237 Reason of foling (Check proper box) Other (Please explain)					
	New Wr. Change in Transporter of: Recompleted Coll Dry Gas Company to Texaco Inc. (Operator Change in Ownership Casinghead Gas Condensate for TPI)					
	If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Federal 3S Com.					
	Unit Letter M : 790 Feet From The South Line and •790 Feet From The West					
	Line of Section 3 Tov	wnship 27N Range	12W , _{NMFM} , Sa	n Juan 🕴 🚤 County		
m.		TER OF OIL AND NATURAL GA				
	Name of Authorized Trinsporter of Offi Permian Corp.		P. O. Box 1528, D	pproved copy of this form is to be sent) enver, CO. 80201		
	Sione of Authorized Transporter of Cistinghead Gas or Dry Gns (X) Address (Give address to which approved copy of this form is to be sent)					
;	El Paso Natural Gas If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gus cottailly connected?	rmington, NM. 87499		
	give location of tanks.	M 3 27N 12W th that from any other lease or pool,	Yes	1963		
	COMPLETION DATA	Oll Well Gas Well	New Well Warkover Deeper	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	on – (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Date Spudded	Date Compl. Ready to Frod.	Total Cepth	P.B.T.D.		
	Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth		
	Perforations	1		Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exceed top all					
i	OII, WFIL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, guille, etc.)					
	Length of Teet	Tubing Pressure	Casing Rissaure	Choke Size		
		Cii-Bbis.	Water-Bola	Gae•MCF		
	Actual Prod. During Test	Cir-Bass.	Jan			
	GAS WELL		C DIST.			
	Actual Prod. 1 MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTUCT # 3		— . —			
			APPROVED JAN 1805. 19			
			SUPERVISOR DISTRICT # 3"			
(Signature) District Manager/Farmington (Fille) 1/28/85 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			