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NO. OF COPIES RECEIVED			,	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CONTINUES		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and			
FILE		AND	Effective 1-bo	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURA	IL GAS AFITIVEN	
LAND OFFICE			KLPLIATE /	
TRANSPORTER   OIL / GAS /			1007	
OPERATOR			SEP 5 1967	
PRORATION OFFICE			OIL COM.	
Operator			DIST. 3	
PAN AMERICAN PI	ETROLEUM CORPORATION			
	lana Manusia kan Manusia			
Reason(s) for filing (Check proper	lve, Farmington, New Mexic	Other (Please explain)		
New Well	Change in Transporter of:	omer (1 tease explaint)		
Recompletion	Oil Dry C	<u></u>		
Change in Ownership 🗶	Casinghead Gas Cond	ensate 🗶		
If change of ownership give nam	e e			
and address of previous owner_	Benson-Montin-Greer Dri	lling Corporation, Pet	roleum Center Building,	
. DESCRIPTION OF WELL AN	Farmington, New Mexico			
Lease Name	Well No. Pool Name, Including	Formation Kind of L	ease Lease	
Shipp	1 Basin Da	kota State, Fe	deral or Fee Federal SF 07	
Location				
Unit Letter 0 ;	790 Feet From The South Li	ine and <b>1850</b> Feet Fr	om The <b>East</b>	
1	Township 27-1 Range	13-W . NMPM.	Con Trans	
Line of Section	Township Z/- Range	13-₩ , ММРМ,	San Juan Cou	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of			proved copy of this form is to be sent)	
Plateau, Inc.		P. G. Box 108, Farmi	ngton, New Mexico	
Name of Authorized Transporter of			proved copy of this form is to be sent)	
El Paso Matural Gas		P. O. Box 990, Farmi		
If well produces oil or liquids, give location of tanks.			When	
		Yes		
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. R	
Designate Type of Comple	<del></del>	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
The state of the s	., Italia of Frontiering Formation	rep on, our ray	rubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWARIE (T	ofter recovery of total values of land	oil and must be equal to or exceed top o	
OIL WELL		epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	roducing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Tes:	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Actual Float Burning 100.	<b>5 5</b>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	GG5 1.1.0.	
I		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION	
		APPROVED SE	P 5 1967	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, , ,,	
	the best of my knowledge and belief.	By Original Signed by	Emery C. Arnold	
<b>A</b>		TITLE SUPERVIS	OR DIST. #3	
VII 3				
Cilli X and	u		in compliance with RULE 1104. lowable for a newly drilled or deep	
(5)	ignature)	well, this form must be accom	panied by a tabulation of the devis	
<b>A 9</b> — <b>6</b>	A. 1	tests taken on the well in ac		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Administrative Clerk

August 31, 1967

(Title)

(Date)