

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL x 1850' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-078101
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shipp Gas Com
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/SE, Section 1, T27N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-06780
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5768' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company began repair work on the reference well on 3-11-83. Cleaned out hole with 2% KCL water. Set packer at 5820 and pressure tested casing to 1000 psi. Test OK. Released packer and searched for casing leaks. Found casing leak between 3670' and 3700'. Set a packer at 4217' and pump in 15 gals sand with 16 barrels, 2% KCL water. Set packer at 3607' and squeeze casing leaks with 100 sx class "B" neat cement then released packer. Set permanent bridge plug at 5955'. Then trip in hole with 2-3/8" tubing and landed at 5901'. Released the rig on 3-16-83.

Moved in service unit again on 4-12-83. Tag fill at 5910 perf covered from 5910'-5920' and 5938'-5946'. Foam fraced interval 5882'-5946' with 1692 gals of nitrogen with 5096# 20-40 sand. Tried to put well on production but failed. Released the rig on 4-15-83 and shut-in well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Dist. Admin. Supvr DATE 4/27/83
D.D. Lawson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 03 1983

*See Instructions on Reverse Side

RECEIVED

OIL CON. DIV.

MMCC