District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, NM 87505

State of New Mexico

Engery, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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<u>I.</u>	R			ALLOWA and Address	BLE AND	AUTHORIZAT	ION TO IF	² OGRID Numb	
	CR	-			COMPANY		167067		
		1 Highway		1		³ Reason for Filing Code \(\lambda\left\) \(\lambda\left\) \(\lambda\left\) Change of Operator 12/1/97			
Farmington, NM 87401 API Number 5						Pool Name 6 Pool Code			
					N DAKOTA			71599	
	perty Code	-		SHIP	⁸ Property P GAS COM	Name		1 1	ll Number
	irface Loc				T	T	In a st	E ANY A P.	Country
Ul or lot no.	Section O1	Township 27N	Range 13W	Lot.Idn	Feet from the	North/South Line	Feet from the 1850	East/West line	County
	<u> </u>		.l		1			<u> </u>	1
UL or lot no.	Section F10	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code F	13 Producing	g Method Code	14 Ga	as Connection I	Date 15 C-129	Permit Number	6 C-129 Effective	Date 17 C-1	29 Expiration Date
III. Oil a	nd Gas T	ransporters	s						
	18 Transporter 19 OGRID			ame s	2	²⁰ POD ²¹ O/G		POD ULSTR Location and Description	
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IV. Prod	L uced Wat	er			·	, *		തിൂ ര	1910 1910
²³ POD					24	24 POD ULSTR Location and Description			CHAS CORT
V. Well	Completi	on Data							- NICO 110 117
25 Spu	d Data	ion Data							- MID 110 (2)
	d Date	26 Ready Date	9	²⁷ TD		²⁸ PBTD	²⁹ Perfora	tion 3	O DHC,DC,MC
31 Hole Size		²⁶ Ready Date		²⁷ TD g and Tubing S	ize	²⁸ PBTD ³³ Depth Set	²⁹ Perfora	tion 3 Sacks Ceme	⁰ DHC,DC,MC
31 Hole Siz		²⁶ Ready Date			ize				⁰ DHC,DC,MC
31 Hole Siz		²⁶ Ready Date			ize				⁰ DHC,DC,MC
31 Hole Size	e	²⁶ Ready Date			ize				⁰ DHC,DC,MC
	Test Date	²⁶ Ready Date	³² Casing					Sacks Cem	⁰ DHC,DC,MC
VI. Well	Test Date	26 Ready Date	³² Casing	g and Tubing S	Date 3	33 Depth Set	34	Sacks Ceme	O DHC,DC,MC
VI. Well 35 Date No. 41 Choke:	Test Date ew Oil Size ify that the rules the information g	a 36 Gas Delivery	y Date	37 Test I	Date 3	33 Depth Set 8 Test Length 44 Gas	39 Tbg. Pres	Sacks Ceme	O DHC,DC,MC ent Csg. Pressure Test Method
VI. Well 35 Date No. 41 Choke: 47 I hereby cert with and that the	Test Date ew Oil Size ify that the rules the information g	a 36 Gas Delivery 42 Oil of the Oil Conservery iven above is true	y Date	37 Test I	Date 3	33 Depth Set 8 Test Length 44 Gas OIL CC	39 Tbg. Pres	Sacks Cemessure 4	O DHC,DC,MC ent Csg. Pressure Test Method
VI. Well 35 Date No. 41 Choke: 47 I hereby cert with and that the knowledge and	Test Date ew Oil Size ify that the rules the information god belief.	a 36 Gas Delivery 42 Oil of the Oil Conservery iven above is true	y Date vation Division and completed	37 Test I	Date 3	33 Depth Set 8 Test Length 44 Gas OIL CC proved by: Fran	39 Tbg Pres 45 AC	Sacks Cemessure 4 F 4 ION DIVISI	O DHC,DC,MC ent Csg. Pressure Test Method
VI. Well 35 Date No. 41 Choke: 47 I hereby cert with and that the knowledge and Signature:	Test Date ew Oil Size ify that the rules the information of d belief.	a 36 Gas Delivery 42 Oil of the Oil Conservery given above is true	y Date y Date vation Division and complete unnumary, II	37 Test I	Date 3 Tit	33 Depth Set 8 Test Length 44 Gas OIL CC proved by: Fran	39 Tbg Pres 45 AC	Sacks Cemessure 4 F 4 ION DIVISI	O DHC,DC,MC ent Csg. Pressure Test Method
VI. Well 35 Date No. 41 Choke 3 47 Thereby cert with and that the knowledge and Signature: Printed Name: Title: Date:	Test Date ew Oil Size ify that the rules the information of delief. Vaughn Sr. Vice December 1,	a 36 Gas Delivery 42 Oil of the Oil Conservery above is true O. Vennerberg President-Lane	y Date y Date yation Division and complete yation Division and	37 Test I 43 Wat ion have been conte to the best of m	Date 3 Date 3 Date 4 Tit App	33 Depth Set 8 Test Length 44 Gas OIL CC proved by: France: Superoval Date:	39 Tbg Pres 45 AC	Sacks Cemessure 4 F 4 ION DIVISI	O DHC,DC,MC ent Csg. Pressure Test Method
VI. Well 35 Date No. 41 Choke 3 47 Thereby cert with and that the knowledge and Signature: Printed Name: Title: Date:	Test Date ew Oil Size ify that the rules the information of delief. Vaughn Sr. Vice December 1,	a 36 Gas Delivery 42 Oil of the Oil Conservery above is true O. Vennerberg President-Lane	y Date y Date yation Division and complete yation Division and	37 Test I 43 Wat ion have been conte to the best of m	Date 3 Date Applied A	33 Depth Set 8 Test Length 44 Gas OIL CC proved by: France: Superoval Date:	39 Tbg Pres 45 AC	Sacks Cemessure 4 Solution of the same of	O DHC,DC,MC ent Csg. Pressure Test Method