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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: Southland Loyalty Company
 Address: P. O. Drawer 570, Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of: Oil Dry Gas
 Recompletion Oil Condensate
 Change in Ownership Castinghead Gas Other (Please explain): _____
 If change give name and address of previous owner: Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE
 Lessee Name: Hanks Well No.: #17 Pool Name, including Formation: Basin Dakota Kind of Lease: Federal Lease No.: SF-477874
 Location: Unit Letter N; 940 Feet From The South Line and 1755 Feet From The West
 Line of Section 5 Township 27 North Range 9 West, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate : Plateau, Inc. Address (Give address to which approved copy of this form is to be sent): P. O. Box 108, Farmington, New Mexico 87401
 Name of Authorized Transporter of Castinghead Gas or Dry Gas : Southern Union Gathering Address (Give address to which approved copy of this form is to be sent): Fidelity Union Tower, Dallas, Texas 75201
 If well produces oil or liquids, give location of tanks: _____ Unit _____ Sec. _____ Twp. _____ Rge. _____ Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____
 IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
 Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
 Elevations (DF, RAB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
 Perforations _____ Depth Casing Shoe _____
 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
 Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
 Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
 Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature)

 (Title)
 1-1-73
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED _____, 19____
 BY Original Signed by A. R. Hendrick
 TITLE _____
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.