

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Santa Fe G

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Kutz Gallup

11. SEC., T., S., M., OR BLK. AND

SUBSTY OR AREA
Sec. 5, T-27-N, R-11-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface 790'S, 790'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

RECOMPLETE

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-11-88 MOL&RU. Pulled rods. SD for weekend.
- 11-14-88 Worked tbg. Could not release packer. Ran fre point, located @ 4447', partly stuck tbg @ 4542'. Ran chemical cutter to 4480, cut tbg. TOOH w/tbg. SDFN. Verbal approval from K.Howell for this.
- 11-15-88 TOOH w/tbg. TIH w/csg scraper & workstring to 4480'. TOOH. TIH w/cmt. retainer set @ 4470'. Pumped 208 sks. Class "B" neat, 15 BW, stung out of retainer. 150' cmt. plug on top of retainer. Reverse out 17 BW. Circ hole w/9 ppg 50 vis gel mud. LD & stand back tbg. Perf 2 holes @ 3500'. Set cmt. retainer @ 3400'. Pump 50 sks. Class "B" neat, and 12 bbls. 9 ppg 50 vis gel mud. Stung out of retainer. Left 150' cmt plug on top of retainer. Reverse out. SDFN.
- 11-16-88 TOOH. Shot 2 holes @2820'. TIH w/cmt. retainer @ 2720'. Pump 50 sks. Cl "B" neat, then 10.5 bbls. 9 ppg 50 vis gel mud. Pull out of retainer. TOOH, reverse out. PT csg to 1500#,ok. TOOH. Ran logs. TIH w/retainer set @1880'. TOOH w/setting tool. TIH w/tbg to 1875'. SDFN.
- 11-17-88 Circ hole w/30 bbls. slick water, spot 126 gal. 7 1/2% acid 1885-1685'. TOOH w/tbg. Perf 1720-21', 1766-70', 1826-47' w/2 spf. Pump 64 bbls. slick water to break down. Drop 100 balls. Ran JB, recover 95 balls, blow well overnight.
- 11-18-88 TOOH. TIH w/1 1/2" tbg to 1848. ND BOP. NU WH. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Regulatory Affairs

DATE 12-07-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 09 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA