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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD. Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

•					AND NA								
I. Operator	TO TRANSPORT OIL A						NATURAL GAS Well API No.						
·	ithland Royalty						30-045-						
Address Southland Royalt	<u>- Y</u>							1 30	0.10	· · · · · · · · · · · · · · · · · · ·			
		- NIM	. 0.	7.400									
PO Box 4289, Farn Resson(s) for Filing (Check proper box)	ning to.	n, NM	. 0	7499	Ott	IP (P	lease expla	ri.					
New Well		Change in	Тимен	oner of:	<u>-</u> -	,- ,							
Recompletion.	Oil	~~	Dry G]		
Change in Operator	Casingheed	_	Conde	_							•		
If change of operator give name													
and address of previous operator		 									 		
IL DESCRIPTION OF WELL	AND LEA	SE											
Loss Name			Pool N	kme, includi	ng Formation				£ Lesses		Lease No.		
Santa Fe G	2 Basin Fi			ruitland Coal			State,	Federal pr Fee SF-080382		-080382			
Location													
Unit Letter M	. 79	0	Feet P	rom The S	outh Li	ne and	79	· 0	et From The .	Wes	t Line		
								_					
Section 5 Townshir	27		Range	11	۸,	IMPM	, Sa	ın Juar	J		County		
III. DESIGNATION OF TRAN	SPORTE			ID NATU	RAL GAS	 ,			and this d	is es b	and l		
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to													
Meridian Oil Inc.						PO Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Casing					Address (Give address to which approved								
El Paso Natural	, , , , , , , , , , , , , , , , , , , 				PO Box 4990, Farmi Is gas actually consected? When								
If well produces oil or liquids, give location of tanks.	Unaint M	Sec. 5	Twp.		It dat score	HÀ COI	mected?	When	•		į		
	1 1												
If this production is comminged with that IV. COMPLETION DATA	HOUR ERY OUR	EL HETSE OL	boor' &	As commissão	TER CHOSE STR								
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	W	orkover	Deepen	Plug Back	Same Res	v Diff Res'v		
Designate Type of Completion	- (X)	I Off wer	' ¦	X		` i ''		2474	x		×		
Date Spudded	i Date Comp	al. Ready to	o Prod.		Total Depth	-			P.B.T.D.	<u> </u>			
06-03-61	,	11-18				925	5 1		l	21	720		
Elevations (DF. RKB, RT, GR. etc.)	Name of Producing Formation				Top Oil/Gas Pay					Tubing Depth			
6105'	Fruitland Coal				1	1720'				1848			
Perforations									Depth Casir	ig Shoe			
1720-21', 1766-													
	TUBING, CASING AND												
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT			
	8 5/8"				1837 197				175				
·	4 1/2"			5398 5923				400 sx					
	1 1/2"				1848'				!				
THE RECUES		11011	A POY E	,	<u> </u>								
V. TEST DATA AND REQUES OIL WELL (Test must be after t	SIFUKA		ABLE	k Laif mad moon	د هد است		end ton alle	mahla for the	e denth or be	for full 24 l	kours.)		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te		of ioaa	ou ena mues				mp, gas lift,		,0. ,			
Date bus less on king to land	Date of 16	.				.,	- (0 · · · · · · · · · · · · · · · · · ·		,		20.5		
Length of Test	Tubing Pre	*****			Casing Pres		· .	n	Clou Stre				
								6		b, ž	331		
Actual Prod. During Test	Oil - Bbis.				Water - Bb	4	,	10.	Gas- MCF	0.400	<u> </u>		
									JANZ	9 1991			
GAS WELL										W D	Me		
Acquai Prod. Test - MCF/D	Leagth of	Test			Bole. Cond		MMCF		Charay G				
7700 100 100 100 100 100		•							Oi	21. 3			
Testing Method (pitot, back pr.)	Tubing Pro	eaus (Shu	t-in)		Casing Pres	ine (Shut-ia)		Choks Size				
backpressure	SI	164	•		SI 3	316							
VL OPERATOR CERTIFIC			DT TA	NCE									
				NÇE	H	Oll	L CON	ISERV	ATION	DIVIS	ION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						Date Approved JAN 2 9 1991							
is true and complete to the best of my knowledge and belief.					D~	Δ Δ	pprove	d .	JAN Z	וכטונ	j		
						. . ~	hhioad	<u> </u>					
Neader Dillafuld						By Original Signed by FRANK T. CHAVEZ							
Signature						By Onginoi Signed by Tradition 1. State							
Peggy Bradfield Reg Affairs							Cit	SEDMENT	DISTOIC	r#2			
		326-	Tide 9.70€	١.	Title	θ	<u>ətir</u>	CHAIDON	DISTRIC	# 5			
1-29-91 Date			9700		ll .								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 states be filed for each pool in multiply completed wells.