

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Recompleted~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Company, E. H. Pipkin, Well No. 8-X, in SE 1/4 SW 1/4.

Company or Operator)

(Lease)

N
Unit Letter

Sec. 1

T 27N

R 11W

NMPM, Basin Dakota

Pool

San Juan

County. Date Spudded January 7, 1961 Date Drilling Completed January 19, 1961

Please indicate location:

Elevation 5762 (GL)

Total Depth 6270

EST. 6235

Top ~~xxx~~/Gas Pay 6116

Name of Prod. Form. Dakota

PRODUCING INTERVAL - Perforated 6194-6202 with six shots per foot.

Perforations Perforated 6120-6126, 6159-6163 with six shots per foot.

Open Hole

Depth

6270

Depth

6087

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1304 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid (1250 gallons)

sand): 65,000 gallons water, and 58,000 pounds sand (15% acid)

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Completed February 13, 1961, as shut in Basin Dakota Field Development Well.

Preliminary test 1304 MCF per day. Tubing pressure flowing 95 psi, casing pressure flowing 395 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Pan American Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Company

Address Box 480, Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3