	DISTRIBUTION SANTA FE		L CONSERVATION COMMISSION	Form C-104	
	FILE /	REQUES	ST FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS	
	IRANSPORTER GAS /				
	OPERATOR /				
1.	PRORATION OFFICE Operator				
	Address Clinton Och Co - Operating Division				
	217 Nort	h Water - W	ichita, Kansa	N 67202	
	Reason(s) for fitting (Check proper ba	Change in Transporter of:	Othor (Please explain)		
	Recompletion		Gas		
	Change in Ownership X	Casinghead Gas Cor	ndensate		
	If change of ownership give name and address of previous owner	Fan American	Petrolume Corp	Ο,	
II.	DESCRIPTION OF WELL AND		V	<u> </u>	
	Lease Name, Pipkin	Well No. Post Same, Including Basin L	State, Feder	Z () 1 1-0.	
	Unit Letter : 10	70 Feet From The South	Line and 16/0 Feet Fro	m The West	
	Line of Section / To	ownship27W Range	11W, NMFM, San	County	
11.		RTER OF OIL AND NATURAL		<i>V</i>	
	Non-ch Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Alatian Inc	•	Box 108 For	man of my	
	Vane of Authorized Transporter of C	asinghead Gas or Dry Gas 🗶	Assess (Give address to which app	nunation Mornis to be sent)	
	Plateau Inc June of Bythorized Transporter of S Dottern Union L	as Co.	Soy 808, Farm	mingler, M. M.	
	tume of Authorized Transporter of C Willem Min X If well produces oil or liquids, give location of tanks.	asinghead cas or Dry Gas X  O  Unit Sec. Twp. Rge.	Address (Give address to which app	ming on I I M	
	give location of tanks.  If this production is commingled w	Unit Sec. Twp. Rge.	Adjoss (Give address to which app	mingler, M. M.	
	give location of tanks.  If this production is commingled w  COMPLETION DATA	Unit Sec. Twp. Rge.  Vith that from any other lease or pool	Assess (Give address to which app 18 gas detually connected? 18 gas detually connected? ol, give commingling order number:	minglese, // M.  When Y-25-6/	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet	Onit Sec. Twp. Rge.  27N ///  With that from any other lease or pool  ion — (X)  Gas Well	Asiass (Give address to which app	proved getry of this form is to be sent)  Minager / / / / / / / / / / / / / / / / / / /	
	give location of tanks.  If this production is commingled w  COMPLETION DATA	Unit Sec. Twp. Rge.  Vith that from any other lease or pool	Assess (Give address to which app	minglese, // M.  When Y-25-6/	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet	Unit Sec. Twp. Page.  27N //A  with that from any other lease or pool  ion — (X)  Date Compl. Ready to Prod.	Asiass (Give address to which app	proved getry of this form is to be sent)  Minager / / / / / / / / / / / / / / / / / / /	
	give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet:  Date Spudded	Unit Sec. Twp. Page.  27N //A  with that from any other lease or pool  ion — (X)  Date Compl. Ready to Prod.	Adapted Give address to which apply the property of the proper	Plug Back   Same Res'v.   Diff. Res'v.	
	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Twp. Page.  With that from any other lease or pool of the complete o	Actions (Give address to which apply for the property of the p	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.,	Onit Sec. Twp. Page.  With that from any other lease or poolion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	Is gas actually connected?  Is gas actually connected?  Ol, give commingling order number:  New Well Workover Deepen  Total Depth  Top Otl/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.	
	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Twp. Page.  With that from any other lease or pool of the complete o	Actions (Give address to which apply for the property of the p	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe	
	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Unit Sec. Twp. Page.  With that from any other lease or pool of the complete o	Actions (Give address to which apply for the property of the p	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
v.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Unit Sec. Twp. Page.  With that from any other lease or poolion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	Adapted (Give address to which apply the provided of the provi	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT	
V.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet:  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	Unit Sec. Twp. Page.  With that from any other lease or poolion — (X)    Date Compl. Ready to Prod.    Name of Producing Formation	Adapted (Give address to which apply for the property of the p	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
V.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	Unit   Sec.   Twp.   Ege.   27K   1/4   1/	Adapted (Give address to which apply for the producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    pil and must be equal to or exceed top allow- lift, etc.)	
v.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. Page.  With that from any other lease or poolion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  Is gas actually connected?  Is gas actually connected?  In New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load of depth or be for full 24 hours;	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT	
<b>v</b> .	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	Unit   Sec.   Twp.   Ege.   27K   1/4   1/	Adapted (Give address to which apply for the producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    pil and must be equal to or exceed top allow.    lift, etc.)	
v.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  With that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	Adjust (Give address to which apply the process of	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    pil and must be equal to or exceed top allowed in the control of th	
v.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test	Unit Sec. Twp. Rge.  With that from any other lease or pool on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this Date of Test  Tubing Pressure	Adjust (Give address to which apply the process of	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    pil and must be equal to or exceed top allow- lift, etc.)     Choke Size	
V.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Unit   Sec.   Twp.   Rge.   27K   1/4   1/	Adapted (Give address to which apply for the property of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    pil and must be equal to or exceed top allowing.    Choke Size    Gas-MCF	
v.	give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit   Sec.   Twp.   Ege.	Adapted (Give address to which apply the property of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Balls. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Sil and must be equal to or exceed top allow- lift, etc.)    Choke Size    Gas-MCF    Granty of-Condensate	

above is true and complete to the best of my knowledge and belief.

all and the
Production Clark
7-2-70 (Date)

SUPERVISOR DIST. #3

TITLE \_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.