

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078019	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name	
Attention: Gail M. Jefferson, Rm 1295C		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		8. Well Name and No. E. H. Pipkin #8X	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1070FSL 1610FWL Sec. 1 T 27N R 11W Unit N		9. API Well No. 3004506788	
		10. Field and Pool, or Exploratory Area Basin Dakota	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has repaired the Bradenhead on this well per the attached.

If you have any questions please contact Gail Jefferson

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 08-12-1996
(This space for Federal or State office use)

Approved by _____ Title _____ Date AUG 19 1996
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

• See Instructions on Reverse Side

ARMINGTON DISTRICT OFFICE

E. H. Pipkin 8X- Bradenhead Repair - August 12, 1996

MIRUSU 6/21/96. Set CIBP in tubing below production pkr in the jt. of tail pipe to shut off flow and isolate Dakota. Test tubing and CIBP from 12' to 6100' for 10 minutes to 500#. Held okay.

Perforated at 6066'-6067' with 2jspf, .400 inch diameter, total 2 shots fired to establish circulation for removing the drilling mud on annulus. Pressured up to 3000# and could not move mud in annulus.

Free point at 2872' cut at 2930' TOH. Made clean out run with sawtooth collar, run scraper to top of fish, circ out viscous mud from hole. Run overshot catch fish and circ thru holes at 6066'. Clean up and unload w/N2. TOH w/pkr and tail pipe.

Flow test from 6120'-6202' for 16 hrs on 32/64" choke. FCP 280# recovered no wtr and 160 mcf/d.

Set RBP at 6100' and RTTS at 6095' to test casing. Test tbg to 500# after loading tbg and once tested, release pkr and load hole and test casing to 500#. Test held. TOH w/RTTS.

Ran CCL, GR and CBL from 200' to 6050'. Good cmt top at 1250' have 70% bond from 1000' to 965'. Wayne Townsend of BLM had geologist to pick Ojo Alamo behind surface pipe and the bottom at 644'.

Set RBP at 1372' to isolate old squeeze holes and casing leaks at 3400'. Spot sand on RBP.

Perforated at 694'-695' with 2jspf, .380 inch diameter, total 2 shots fired. Squeezed from 10' to 695' with 175 sxs Class B cmt. Circulated 10 bbls of good lead cmt to surface.

Change out tbg head and add secondary seal to cut off and tst'd okay. TIH to drill cmt. Too soft. Let set. Drill out cmt and got good tst. SIBH pressure 60#.

Circ sand off RBP at 1372'. Release TOH unload with N2 blow dry at plug and release RBP at 6090' and TOH.

Pumped 50k scf pad 21k w/acid and displace w/71k scf of N2 into formation from 6120' to 6202'. SI 1 hr and flow back with 1600# on 1/2 inch choke. Logged off after 1 hour. Open on 2" choke, release pkr and TOH.

Fished out prod string in two pieces after circ out pkr fluid from annulus. Complete bradenhead job and stim of Dakota zone. Landed back as single without production pkr as well bore tested to 500# and held. Land 2.375" tubing at 6148'.

Flow test well. RDMOSU 7/11/96.