

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PIPKINS 8X
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-06788-00-S1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.564.6720 Ext: 4020	10. Field and Pool, or Exploratory UNNAMED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T27N R11W SESW 1070FSL 1610FWL 36.59973 N Lat, 107.95812 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Temporary abandon per attached procedure.

APPROVAL EXTENDED DEC 03 2002



14. I hereby certify that the foregoing is true and correct. Electronic Submission #8770 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/09/2001 (02LXB0357SE)	
Name (Printed/Typed) LOREN FOTHERGILL	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 11/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

MOOD

FOR RECORD

0. 2001

OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

XTO Operating Company

E.H. Pipkin #8X

1070' FSL & 1610' FWL Section 1, T-27-N, R-11-W

San Juan County, NM

SF-078019, API 30-045-06788

September 30, 2001

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 5974', spot 16 sxs cement inside casing up to 5767' to isolate the Dakota perforations.

Plug #2 with 12 sxs cement with 2% CaCl₂ inside casing from 5226' to 5058' to cover Gallup top.

Plug #3 with 24 sxs cement with 2% CaCl₂ inside casing from 3197' to 2887' to cover Mesaverde top.

Plug #4 with retainer at 2530', with 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 2580' to 2480' and leave 12 sxs inside casing to cover Chacra top.

Plugging Summary:

Notified BLM on 9/12/01

- 09-13** MOL. Held JSA. RU. Layout relief line to pit. Line and fence pit. Open up well and blow down 100# bradenhead pressure. ND wellhead and NU BOP, test. PU on 2-3/8" tubing pulling 30,000#; started taking weight. Set donut back down and pump 17.5 bbls water tubing, pressured up to 1000#; no leak. Weight indicator pad went to 0 on operator's side. RD rig and repair pad. RU rig. PU on tubing and pulled 48,000# to get tubing hanger high enough to remove. PU 1 - 10' sub and go down; turn tubing to the right and work free. TOH and tally 72 stands, wet string to seating nipple. Attempt to pump down tubing, pressured up, found tubing full of drilling mud. Stand back tubing. Shut in well. SDFD.
- 09-14** Held JSA. RU wireline truck and round-trip 4-1/2" gauge ring to 5976'. Set 4-1/2" PlugWell CIBP at 5974'. TIH with tubing and tag CIBP. Load and circulate well clean with 100 bbls water. Pressure test casing to 600# for 5 min, held OK. Plug #1 with CIBP at 5974', spot 16 sxs cement inside casing up to 5767' to isolate the Dakota perforations. PUH to 5226'. Rig engine down. SI well and SDFD.
- 09-17** Held JSA. Open up well, 60# bradenhead pressure. Load casing with 1 bbl water and circulate clean with additional 10 bbls water. Attempt to pressure test casing to 600#; bled down to 540# in 5 min. Plug #2 with 12 sxs cement with 2% CaCl₂ inside casing from 5226' to 5058' to cover Gallup top. PUH and WOC. TIH with tubing and tag cement at 5105'. PUH to 3197'. Load casing with 5 bbls water and attempt to pressure test casing, bled down to 540# in 5 min. C. Snyder with BLM, requested cement increase due to casing leak. Plug #3 with 24 sxs cement with 2% CaCl₂ inside casing from 3197' to 2887' to cover Mesaverde top. PUH and WOC. Load casing and pressure test to 500# for 5 min, held OK. Attempt to pressure test bradenhead to 500#, bled down to 0# in 3 min. Shut in well and SDFD.
- 09-18** Held JSA. Open up well, 60# bradenhead pressure. RU wireline and tag cement at 2898'. Perforate 3 HSC squeeze holes at 2580'. Establish rate into squeeze holes 1-1/2 bpm at 500#. Set 4-1/2" DHS retainer at 2530'. Sting out and load casing with 1 bbls water. L. Fothergill, XTO, requested 1000# pressure test. Pressure test casing to 1150# for 30 min, held OK. Sting into retainer. Plug #4 with retainer at 2530', with 51 sxs cement, squeeze 39 sxs outside 4-1/2" casing from 2580' to 2480' and leave 12 sxs inside casing to cover Chacra top. PUH and circulate 40 bbls inhibitor fluid from 2150' to surface. TOH and LD tubing. ND BOP. Top off casing with inhibitor fluid. RD rig and equipment. MOL. C. Snyder with BLM, was on location.