

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM

Sundry Notices and Reports on Wells

93 JUN 25 PM 2:39

1. Type of Well
GAS

RECEIVED
JUN 30 1993

070 FARMINGTON, NM

5. Lease Number
SF-077874
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3
Southland

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Hanks #99. API Well No.
30-045-

4. Location of Well, Footage, Sec., T, R, M
1110'FSL, 930'FEL Sec.5, T-27-N, R-9-W, NMPM

10. Field and Pool
S.Blanco PC11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

06-22-93 MOL&RU. TOOH w/tbg.

06-23-93 Set cmt ret @ 2060'. PT 500#, ok. Cmt plug #1 w/100 sx Class "B" below ret, 5 sx above ret. Pull up to 1967'. Load hole w/95 bbl. PT 500#, leaked off @ 0.25 BPM @ 500#. Spot 6.3 bbl 8.4# mud, displace 1967-1708'. Pull up to 1627'. Perf holes @ 1708'. Set cmt ret @ 1627'. Est rate. Cmt plug #2 w/210 sx Class "B" below ret, sting out of ret. Mixed 121 sx Class "B" cmt displace 1627-584'. Pull up to 498'. Spot 8.5 bbl 8.4# 40 vis mud, dplspace 498-149'. LD tbg. Perf holes @ 149'. SDFN.

06-24-93 Cmt plug #3. Est circ out bradenhead w/10 bbl. Cmt w/70 sx Class "B", circ back 1 bbl good cmt, returned out bradenhead. ND BOP. Cut off WH. Install dry hole marker. Released rig. Well plugged & abandoned.

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Stalheld* Title Regulatory Affairs Date 6/25/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

BMOCE

APPROVED

JUN 28 1993

DISTRICT MANAGER

