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TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

**Workover**  
**Reconditioning**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 19, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Farming "C"

Well No. 1, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

D

Sec 2

T. 27N

R. 9W

NMPM.,

South Elanco

Pool

Unit Letter

**Workover**

**Workover**

San Juan

County. Date 4-3-62

Date 4-3-62 Completed

Elevation 6184 G. L.

Total Depth 2450'

PBTD 2410'

Top 2288 Gas Pay

Name of Prod. Form. Pictured Cliffs

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 2310 - 2350' w/ 4 shots per foot

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2444' Depth \_\_\_\_\_ Tubing 2309'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ **REWORKER** Date of First Del. of Gas after **REWORKER** Workover: 4-19-62

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: An intermitter was installed on this well to remove the formation water thereby increasing the deliverability from 230 MCF/day to 423 MCF/day as reflected on the 1962 Annual Deliverability Test. Based on this information an increase in allowable is requested.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 23 1962, 19\_\_\_\_

**SKELLY OIL COMPANY**

(Company or Operator)

By: (ORIGINAL) H. E. Asb  
(Signature)

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist. # 3

Title \_\_\_\_\_

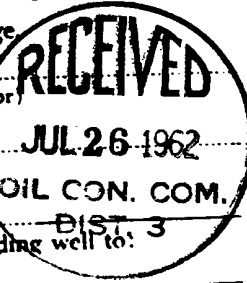
Title District Superintendent

Send Communications regarding well to:

**SKELLY OIL COMPANY**

Name Drawer No. 510

Address Farmington, New Mexico



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