

U. S. DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY
Roy M. Eldal, dba
Company Royal Development Co.

Address Box 1299, Albuquerque, N.M.

Lessor or Tract Old Amarillo Field Undesignated State New Mexico

Well No. **2** Sec. **6** T. **27N** R. **13W** Meridian **NMPN** County **San Juan**

Location **990** ft. **[N.]** of **8** Line and **660** ft. **[E.]** of **W** Line of **Sec. 6** Elevation **5930 GL**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 21, 1962

Title **Prod. Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling July 29, 1962 Finished drilling August 9, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDGING AND CEMENTING RECORD	
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Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	147 KB	100 Sx.	Circulated to Surface		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to ~~5504~~ _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller James Drilling Co., Driller

_____, Driller

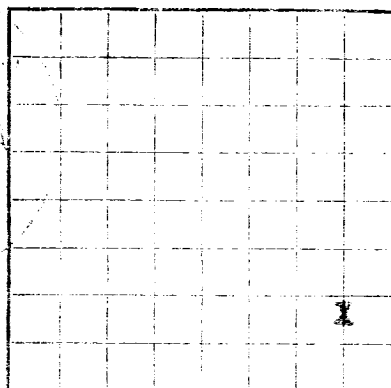
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			FORMATION TOPS from Electrical Log: 1250' Pictured Cliffs 2132' Mesa Verde 4051' Mancos Shale 4995' Gallup 5392' Sanastee 5505' TD Aug. 9, 1962 - Plug & Abandon Cement Plugs:* 5050' - 4950' w/ 39 SX 2175' - 2075' w/ 39 SX 1300' - 1200' w/ 39 SX 180' - 80' w/ 39 SX Surface Plug w/ 10 SX
FROM—	TO—	TOTAL FEET	FORMATION

U. S. LAND OFFICE
SERIAL NUMBER
4-03801-4
Date 10

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY.

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

Location _____ of _____ line and _____ (W. _____ E. _____) of _____ line of _____ Sec. _____ T. _____ S. _____ R. _____ E. _____ Meridian _____ County _____ State _____

Field _____ Incorporated _____ State _____

Address _____ Box _____ _____, _____, _____

Company _____ _____ Development Co. _____

_____ Roy A. Hinch, Jr. _____

Company of drilling _____ July 29 _____ 1962 _____ finished drilling _____ August 9 _____ 1962 _____
The company on this page is for the condition of the well at above date _____
Date _____ August 31, 1962 _____ The _____ August 31, 1962 _____

OIL OR GAS SANDS OR ZONES

(Dated: 10/10/00)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

of	from	8.00	of	from	7.00
of	from	4.00	of	from	3.00

CASING RECORD

Size casting	Cast foot	Weight in pounds	Shape	Amount	Kind of shoe	Cut and pulled from	From— To—	Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was changed, not only in the well, give location and position. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or burning.								

HISTORY OF OIL OR GAS WELL.

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Case No.	Number of cases of venereal disease	Method used	Number of cases	Amount of fund used
1-10	1-10	1-10	1-10	1-10

PLUGS AND ADAPTERS

Adapters—Vital	Length	Depth set
Heaving ring—Vital	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Cable tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

DATE

Rock pressure 11.5 per sq. in.		10
If gas well, oil per 24 hours		10
emulsion, % water; and % sediment		10
The production for the first 24 hours was		10
barrels of fluid of which % was oil; %		10
Gas to producing		10

EMITTIME

[illegible]

FORMATION RECORD

[illegible]