

REVISED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077941																															
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME McAdams																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990'S, 990'E At top prod. interval reported below At total depth		9. WELL NO. 3																															
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-27-N, R-10-W NMMPM																															
12. PERMIT NO. 30-045-87246		13. STATE NM																															
14. DATE SPUNDED 6-27-52		15. DATE T.D. REACHED 7-15-52																															
16. DATE COMPL. (Ready to prod.) 9-24-90		17. ELEVATIONS (OF. RKB. RT. GR. ETC.) 5956' GL																															
18. TOTAL DEPTH, MD & TVD 1931'		19. PLUG. BACK T.D., MD & TVD 1839'																															
20. IF MULTIPLE COMPL., HOW MANY*		21. INTERVALS DRILLED BY yes																															
22. ROTARY TOOLS		23. CABLE TOOLS																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1676-1836')		25. WAS DIRECTIONAL SURVEY MADE no																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL		27. WAS WELL CORRED no																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 1676-90', 1711-13', 1820-36'																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 1810' 200																																	
35. LIST OF ATTACHMENTS none																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>12-6-90</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	812	950'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	812' 950' 1599' 1853'	
Kirtland	950'	1599'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1599'	1853' 4/6	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	1853' 4/6	1931'	Bn-Gry, fine grn, tight ss.			

38. GEOLOGIC MARKERS