

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Project Budget No. 1004-0155
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

147

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SE Sec. 4, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N M

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900' FSL X 990' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5796 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED
MAR 11 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT WORKOVER

KJ

DATE: 2/15/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL GCU #147 FIELD Basin Dakota
 FORMATION Dakota LOGS Induction Log, SP
 LOCATION SE/4, Sec. 4, T27N, R12W San Juan County, New Mexico
 COMP. DATE 10/63 EL: 5796 (KB) TD: 6149' PBD: 6107'
 CSG: 8-5/8" 24.0 # J-55 @ 357' : 4-1/2" 10.5 # J-55 @ 6149'
 COMP. INT. 6076-6009 ORIG. STIM. 72,000 gals X 60,000 #
 IP 4848 mcf/d CURRENT PROD. INT. Same
 PURPOSE: Repair Suspected Casing Leak

WJH TKA

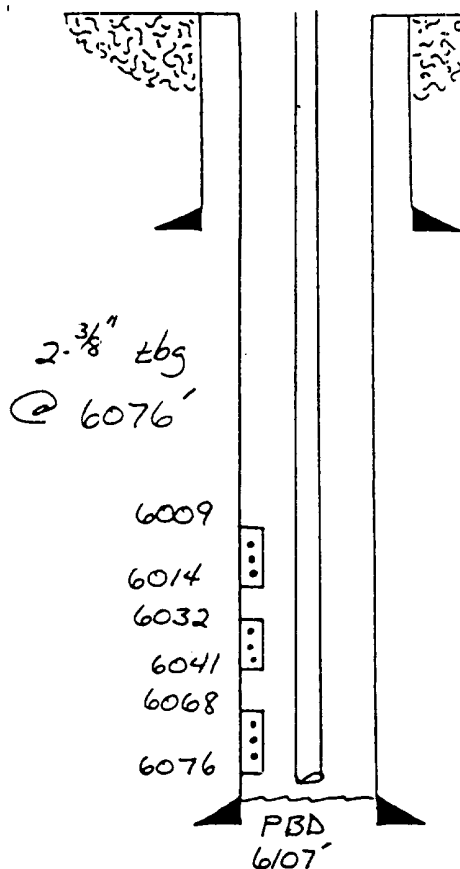
~~GOM~~ MCH
~~DHS~~ RGH
~~BVD~~
~~GMK~~

5/PERMITTING DESK

ENGR FILE

WELLBORE SKETCH

PROCEDURE



1. MIRUSU.
2. TOH with 2-3/8" tubing.
3. TIH with 2-3/8" tubing, BP, and packer. Set BP at 5900'.
4. Pressure test casing to 1000 psi. with 2% KCl water. If casing will not hold pressure, locate bad casing with packer.
5. Squeeze leak with 100 sr Class B Neat.
6. Drill out cement and pressure test to 1500 psi.
7. Retrieve BP at 5900'.
8. TIH with 2-3/8" tubing and clean out to PBD of 6107' with nitrogen.
9. Land 2-3/8" tubing at 6076'.

DISTRICT MANAGER W. Halcomb B/W

W DISTRICT ENGINEER TK Alondor

DISTRICT FOREMAN T. W. Ennis by G/M

ENGINEER Morris Bell ext 244. 598-9751

DATE 2/18/85

ENG SPE

ENG-40