DISTRICT.II P.O. Drawer DD, Anesia, NM 88210

Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT.III 100) Rio Bezon Rd., Auec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FO		BLE AND AUTHOR LAND NATURAL (
Amoco Prod	Well API No.							
Address	luction Co			l				
New Well Recompletion Change in Operator If change of operator give name	Change in T	Transporter of: Dry Gas Condensate	Other (Please ex Effective 4	• •	 	EGE APROT	-13-14-1	Y
and address of previous operator	I I AND LEADE				···		(
II. DESCRIPTION OF WELL AND LEASE Lease Name Gallegos Canyon Unit 147 Basin C Location			_		Flouse Federal or Fee		ease No. 7890	در
Unit Letter	. 900	Feet From The	5 Line and 9	90 Fe	et From The _	E	1	ine
Section 4 Tow	vinship 27N 1	Range	aw, Maina,	San	Tuan		County	v
III. DESIGNATION OF TR Name of Authorized Transporter of C Meridian Dil Name of Authorized Transporter of C El Pase Datural If well produces oil or liquids, give location of tanks. If this production is commingled with	or Condens: \lambda \cap Co	or Dry Gas 🖂 Twp. Rge.	Addless (Give address to P.O. Box 429 Address (Give address to Caller Service Is gas actually connected?	9, Farm which approved 4990, Fa	ington copy of this for cmington	NM &	1499 1499	9_
IV. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Cuma Darlu	lya n	
Designate Type of Complete Date Spudded	ion - (X) Date Compl. Ready to F	i	Total Depth			Same Res v	Diff Res	· ·
					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations	And the state of t				Depth Casing	Shoe		
HOLE SIZE	TUBING, CASING AND ZE CASING & TUBING SIZE					ACKS CEMI	ENT	
V. TEST DATA AND REQU	UEST FOR ALLOWA	BLE						
-	Date of Test	•	be equal to or exceed top a Producing Method (Flow,	llonable for this pwnp, gas lift, et	depth or be for	or full 24 how	rs.)	
Length of Test	Tubing Pressure	Tubing Pressure			Choke Size			
Actual Prod. During Test	Oil - Ilbls.	Oil - Ibbls.			Gas- MCP			
GAS WELL			Ibbls. Condensate/MMCF		1			
Actual Prod. Test - MCF/D		Length of Test		,	Gravity of Condensate			
festing Method (pitot, back pr.)	Tubing Pressure (Shut-is	Tubing Pressure (Shut-in)		:	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of myknowledge and belief. Signature B. D. Shaw Adm. Supy			OIL CONSERVATION DIVISION Date Approved APR 11 1989 By SUPERVISION DISTRICT # 3					
Printed NAPR = 5 1989	" '88-255 (205)	l'itle'	Title	· · · · · · · · · · · · · · · · · · ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells,