

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. N. Galt "F"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 SW/4 Section 1,

T-27-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 990' FWL, Section 1, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6088' GL, 6091' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒

REPAIRING WELL

☐
☒
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-14-75, killed well and pulled 1" tubing. Set 3-1/2" casing at 2091' with 200 sacks Class "B" 50-50 Poz, 6X Gel and 2 lbs. Tuf Plug per sack followed by 50 sacks Class "B" Neat on 9-15-75. Lost complete returns with 100 sacks mixed. Could not break circulation. WOC 18 hours. Cement Bond Log showed good bond 2066-2012', fair bond 2012-1960' and scattered bond 1960-1800'. Tested casing to 3000 lbs. 1/4 hour OK. Displaced hole with 1X KCl water and spotted 250 gallons 15X HCl. 9-16-75 perforated interval 2028-2054' with 2 SPF. Sand-water fraced well using 3,500 gallon pad consisting of 1X KCl water, 10 lbs. Gel and 1 gallon surfactant per 1000 gallons, 25,000 lbs. 10-20 sand in 18,000 gallons water, as above, and 15,000 lbs. 8-12 sand in 15,200 gallons water, as above. BDP 2050 psi, maximum treating pressure 2700 psi, minimum treating pressure 1375 psi, average treating pressure 1500 psi. AIR 30 BPM. Ran tubing and tagged sand at 2053'. Cleaned out hole with 35,000 SCF N2 to 2083' PBD. 1-1/4" tubing landed 2055'. Hoeked up wellhead and moved in swab unit 9-16-75. Alternately shut in and swabbed well until 9-18-75 when well kicked off flowing. Used 20,000 SCF N2 down casing and out tubing to unload well. Tested well until 10-1-75 when well was reconnected to sales line.

Production before repair 35 MCFD and after repair 187 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

GL Hamilton

TITLE Area Adm. Supvr.

DATE

October 29, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

OCT 30 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.