

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M. N. Galt F #1

9. API Well No.

3004506803

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FSL

990FWL

Sec. 1 T 27N R 10W

Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug the Pictured Cliffs and recomplete this well to the Fruitland Coals per the attached procedure.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or myself for any administrative questions.

RECEIVED
AUG 1 4 1995
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
AUG -3 AM 11:19
OIL CONSERVATION, NMA

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

08-02-1995

(This space for Federal or State office use)

APPROVED

Approved by

Conditions of approval, if any:

Title

AUG 08 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent representations as to any matter within its jurisdiction.

DISTRICT MANAGER

See Instructions Side

NMOOD

Hold #104 For Subsequent
of M N GALT, H F #2 @

2040 South Pacheco, Santa Fe, NM 87505

Fee Lease - 3 Copies

Certificate Number

990'

990,066

Galt M N F #1
Orig. Comp. 3/55
TD = 2091', PBTD = 2083'
Elevations: GL 6088', KB 6091'
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL. NDWH. NUBOP.
3. POOH with 1 1/4" tbg.. RIH with tbg and cement retainer. Set retainer at 2020'. Test casing integrity to 500#. Squeeze perfs at 2028' to 2054' with 6 cuft of cement. Pull out of retainer. Circulate hole clean.
4. RU Haliburton. Run GR/CCL/CBL from new PBTD to surface. Fax log results to Steve Webb in Denver to determine if any remedial cement work is required.

NOTE: Steps 1-4 and any remedial cement work should be charged to DRA.

5. Perforate Fruitland from 1871-1888', 1894-97', 1899-1904', 1911-13', 1930-33', 1945-47', 1951-53', and 1977-1995' using a 2 1/2" HSE gun w/ 11gm charges on 180 degree phasing at 4 JSPF (0.4" EHD and 10.6" penetration). Correlate to Bluejet cased hole GR/Neutron dated 9/15/75.
 6. RIH w/ tbg x pkr. Set pkr at 1800'. Break down perforations using 2% KCL and 7/8" 1.1SG RCN balls. Knock balls off using packer. TOOH w/ tbg x packer.
 7. RU Haliburton. Fracture stimulate well according to Frac procedure A. Shut-in well for four hours. Flow well back to tank using 1/4" choke for 8 hours then increase choke size to 1/2".
 8. RIH w/ 1 1/4" tubing. Clean out fill to new PBTD. Raise and set tbg at 1925' (1/2 mule shoe on bottom w/ a SN 1 joint off bottom). ND BOP. NU wellhead. RDMOSU. Flow well to clean up and test. Shut-in well pending first delivery.
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Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
File _____

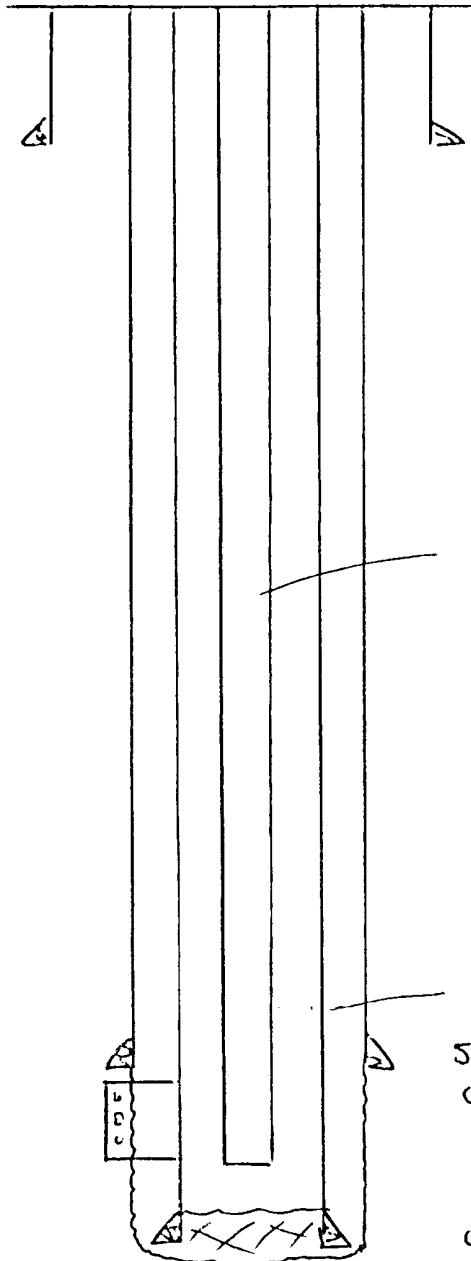
Appn _____

Date 2-24-95

By GMK

SUBJECT M.N. GALT F # 1

SPUD: 11/8/48



9 7/8" CSA 65'
CMT w/35 SXS CMT

RECEIVED
BLH
25 AUG - 3 AM 11:19
OJO PRODUCTION, INC.

1 1/4" TSA 2055' - w/Cross Pin COLLAR & SAW
2.3 # J55 TOOTH COMPLY ON BFM

9/75
3 1/2" CSA 2091' { CMT w/200 SXS CLASS B 30/50 + 6% gel
9.3 # J55 + 50 SXS B NEAT - LOST CIRC @ 100 SXS

5 1/2" CSA 2021'
CMT w/75 SXS CMT

O.H. To 2109' - shot w/200 qts SNG

* 9/75 BOND log: TOCC@ 1957'
TRANSIT. BOND TO 2013'
GOOD BOND TO TD

PERFS
2028-54'

PBD=2083'