

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. SF-077384				
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recompletion					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY					7. UNIT AGREEMENT NAME				
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 80201					8. FARM OR LEASE NAME, WELL NO. M. N. Galt F #1				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL 990' FWL At top prod. interval reported below At total depth					9. API WELL NO. 3004506803				
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 10/23/1949					16. DATE T.D. REACHED 11/23/1949				
17. DATE COMPL. (Ready to prod.) 02/06/1997					18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6091'				
19. ELEV. CASINGHEAD					20. TOTAL DEPTH, MD & TVD 2062' 2109'				
21. PLUG, BACK T.D., MD & TVD 2020'					22. IF MULTIPLE COMPL., HOW MANY*				
23. INTERVALS DRILLED BY					24. ROTARY TOOLS YES				
25. WAS DIRECTIONAL SURVEY MADE NO					26. TYPE ELECTRIC AND OTHER LOGS RUN				
27. WAS WELL CORED N					28. CASING RECORD (Report all strings set in well)				
29. LINER RECORD					30. TUBING RECORD				
31. PERFORATION RECORD (Interval, size, and number of perforations) 1871'-1995'					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
33.* PRODUCTION					34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD				
35. LIST OF ATTACHMENTS					36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				

ACCEPTED FOR RECORD

MAR 05 1997

SIGNED *Pat Archuleta*

TITLE Staff Assistant

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

MIRUSU 12/12/96.

Tag at 2061'. Squeeze thru cmt ret SA from 2020'-2054' w/30 sks Cl-B neat cement. Rig reversed out 2 bbls of cement to pit. New PBD 2020'. Tested csg to 500 psi, held okay.

Shot squeeze holes at 1871' w/2 jspf, .400 inch diameter total of 2 shots fired.

Pump 30 sks Cl-B cement down csg from 1400'-1871' and displace to 1800' for creating isolation at top of Fruitland formation.

Drill out cement from 1801'-1876'. Circ hole clean w/clay fix water.

Tested 3.5" csg to 2950 psi, held okay. Tested 5.5 x 3.5 annulus to 450 psi, held okay.

Perf'd from 1871-1888', 1894-1897', 1899-1904', 1911-1913', 1930-1933', 1945-1947', 1951-1953', 1977-1995' w/4 jspf, .300 inch diameter, total 208 shots fired.

Acidized form 1871'-1995' with 30 bbs fresh water.

Did a massive foam from 1871'-1995' w/607 bbls water and 133,977 scf of N2 to create a 70% quality foam along w/100,000# of Ottawa sand.

Tested for 36 hrs on .25" choke, recovered 5 bbls water, 29 mcf/d.

Tag SN at 1990'. c/o to pbd, circ and land tbg.

Plug PC formation, stimulate Fruitland and land orig tbg at 1933'.

RDMOSU 12/31/96

MIRUSU 1/24/97.

Blow tbg dn csg did not fall. Hit obstruction at 600' work bars to 1700' swb no fluid rec. Blow both down run swb to 1876', pull 150' wet line no fluid rec, scale in cup. Perfs sanded off.

NUBOP tie on to tbg and pressure up w/air compressor and blow down tbg and up annulus and rec sand and 2 bbls water. Lay down tbg scaled up and over torqued.

TIH w/1.25 2.3#/FT IJ tbg and c/o 9' fill to pbd 2020'. Circ clean w/air mist, rec 2 bbls water.

Tested for 72hrs on 32/64th choke, recovered 40 bbls water. Clean out rat hole and circ clean.

Set slips at 1985', tested on .50" choke at 247mcf/d rate.

RDMOSU 2/7/97