DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATIONTO TRANSF Operator name and Address								OGRID Number		
Amoco Production Company P.O. Box 800 Denver, Colorado 80201							000778			
							Reason for Filing Code RC — } }			
	roperty Code		Property				Well Number			
					. ,					
	000583				M. N. Gault	F			#1	
I. Surface L	Ocation Section	Township	P 1	1 - 11-	- E	1 2 10 11				
		•	Range	Lot. kin	Feet from the	North/South L		East/Wcs	t Line County	
UNIT M	1	27N	10W		990	SOUTH	990	WES	ST San Juan	
UL or lot no.	ole Location Section	N Township	Range	Lot. kln	Feet from the	North/South L	ine Feet from the	East/Wes	t Line County	
Lee Code	Producing Me	thod Code	Gas Co	nection Date	C-129 P	ermit Number	C-129 Effectiv	e Date	C-129 Expiration Date	
F									<u></u>	
I. Oil and G	as Transpoi	rters			_l	L	· · · · · · · · · · · · · · · · · · ·			
Transporter Tra			ransporter Name			POD O	G	POD III STI	2 Lamin	
OGRID			and Address				POD ULSTR Location and Description			
007057			VICES							
		P.O. Box 4990 Farmington,NM 87499 4990								
9018		FINING CO.					,		-	
	_	P.O. Box 1299 Scottsdele, AZ 85267								
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		<u>-</u>								
										
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		-					7.75	- A	1. E	
	_		<u> </u>			一 				
							1.4	M. M C. C.		
V. Produced	Water					<u> </u>		1,,,	, was so	
	POD					POD ULSTR Locat	on and Description			
							\	the w		
V. Well Com	pletion Dat	a						•	<u></u>	
Spud De			Ready Date	2/09 T	.D	PBTD	Perforat	ions	DHC, DC, MC	
/ ³ 12/ 13/1	^{/Q.5} 12/13 /1948		2/06/1997	/06/1997 2 082		2020'				
Hole Size			Casing & Tubing Size			Depth :	Set	Sacks Cement		
					- 1	65'			50 sks	
-			ļ	9 5/8"						
				5 1/2'		201:	3'		75 SKS	
	-Liner'							<u> </u>		
	- Liner Tubing			5 1/2'			2091	<u> </u>	75 SKS 250 SX	
	Tubing			5 1/2' ** 3 /2		205	2091			
V. Well Test	Tubing Data	Gas	Delivery Date	5 1/2' 2 2 /2 1.25" Test Dat	c	205	2091			
V. Well Test Date New 02/06/1	Tubing Data Oil 997	Gaa	Delivery Date	5 1/2' ** 3 /2 1.25"	c	2 05. 1980	= 2091 s'	ssure	250 SX	
V. Well Test Date New 02/06/1 Choke Si	Tubing Data Oil 997	Gas	Oil	5 1/2' 1.25" Test Dat 02/06/15 Water	c	205. 1980 Test Length 15 hrs	7- 2091 S'	ssure #	Cag. Pressure 70# Test Method	
V. Well Test Date New 02/06/1 Choke Si 1/2"	Tubing Data Oil 997		Oil trace	5 1/2' 1.25" Test Dat 02/06/15 Water 0	997	2 05. 1980 Test Length 15 hrs	Tbg. Pre 25.	ssure #	250 SX Cag. Pressure 70#	
/. Well Test Date New 02/06/1 Choke Si 1/2" I hereby certify that	Tubing Data Oil 997 ze the rules and re	gulations of th	Oil trace e Oil Conservation	5 1/2' 1.25" Test Dat 02/06/15 Water 0	997	205: 1986 Test Length 15 hrs Gas 247 mcfd	Tbg. Pre 25	ssurc #	Csg. Pressure 70# Test Method F	
Date New 02/06/1 Choke Si 1/2" I hereby certify that complied with and the	Tubing Data Oil 997 ze the rules and repart the information	gulations of th	Oil trace e Oil Conservation	5 1/2' 1.25" Test Dat 02/06/15 Water 0	997	205: 1986 Test Length 15 hrs Gas 247 mcfd	Tbg. Pre 25,	ssure #	Cag. Pressure 70# Test Method F	
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