

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~Oil~~ - (GAS) ALLOWABLE

New Well
~~Existing~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11/23/60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Edgar Federal, Well No. 3, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

N 1, Sec. 1, T. 27N, R. 12W, NMPM., Undesignated (Dk) Pool

Unit Letter

San Juan

County. Date Spudded 10/16/60 Date Drilling Completed 10/31/60

Please indicate location:

Elevation 6022 G.L. Total Depth 6436 PBDT 6400

Top Oil/Gas Pay 6324 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6324-46 w/2 jets & 2 bullets per foot.

Open Hole _____ Depth _____ Casing Shoe _____ Tubing 6341'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	304	250
5 1/2	6436	375 2-Stage
2" EUE	6341'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,222 MCF/Day; Hours flowed 3 Hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000# 20-40 sd & 64,600 Gals. gelled water.

Casing _____ Tubing _____ Date first new _____
Press. 1970# Press. 1970# oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved NOV 28 1960, 19____ Southwest Production Company

(Company or Operator)
Original signed by
Carl W. Smith

By: _____ (Signature)

OIL CONSERVATION COMMISSION

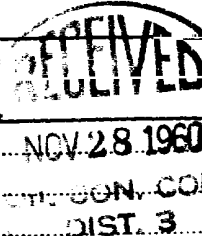
By: Original Signed Emery C. Arnold

Title: Production Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Southwest Production Company

Address: 162 Petr. Center Bldg., Farmington, N.M.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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