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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arleaia, NM \$\$210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		UINA	1131	Jiti Oil	AID IIA	<u> </u>	Wel	API No.			
perator lobil Producing TX. & N.M. Ir	nc., Thru	its Ag	ent Mo	obii Expl	& Prod.	U.s. Inc.					
ores O. Box 633 Midland, Te	yas 79	702									
uson(s) for Filing (Check proper box)	, , , , ,					e (Please expl					
r\		Change in	Тгаваро	ner of:	TO	CHANGE C	NL/CONE	DENSATE GA	THER TO	ARY	
w Well	Oil		Dry Gas		W	LLIAMS EN	IERGY C	OPR. EFFEC	TIVE 6-1-	90	
completion \sqsubseteq											
ange in Operator	Casinghead	C44	Conden	##E							
nange of operator give name address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE					1			zase No.	
ase Name	Well No. Pool Name, Including						Kind of Lease State, Federal or Fee		page ING.		
Candelario, Etal		1			akota						
Unit LetterJ	:_ 145	50	. Feet Fro	om The	E Line	and14	50	Feet From The	<u>. S </u>	Line	
Section 1 Township	27N		Range	9N	, NI	/PM, S	an Ju	an		County	
DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS	- 14	Ch Lina	red copy of this f	form is to be s	<u></u>	
me of Authorized Transporter of Oil		or Condet			Voglett (Cit			Ste.5300			
ary-Williams Energ	y Cor	·	or Day	Gas X	Address (Giv	oddress to w	hick appro	red copy of this	form is to be se	int)	
ame of Authorized Transporter of Casing			or Diy	<u> </u>	1			Paso. J			
l Paso Natural Gas		<u> </u>	Twp.	Rge.		y connected?		en ?	exas /		
well produces oil or liquids, a location of tanks.	Undit	Sec.	127N	•	520 0002	,	i				
his production is commingled with that f					ing order num	xer:					
. COMPLETION DATA	,		•						,		
Designate Type of Completion	· (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
ne Spudded	Date Comp	ni. Ready t	o Prod.		Total Depth	I		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
								Depth Casi	Depth Casing Shoe		
eforations.											
	7	UBING	, CASI	NG AND	CEMENTI	NG RECOR	യ		21212 251	CAST	
HOLE SIZE	CA	SING & T	UBING S	SIZE	ļ	DEPTH SET			SACKS CEN	ENI	
	T FOD	TIOW	ADIE		1						
TEST DATA AND REQUES IL WELL (Test must be after to	I FOR A	LLLUW	ADLE of load	oil and must	be equal to o	exceed top al	iowable for	this depth or be	for full 24 ho	urs.)	
IL WELL (Test must be after real for the First New Oil Run To Tank	Date of Te		. 0, 1000	<u> </u>	Producing M	ethod (Flow, p	nomp, gas li	fi, etc.)			
eagth of Test	Tubing Pressure				Casing Press	ure	ſi	2 Colesia	FIMI		
ctual Prod. During Test	Oil - Bbls.				Water - Bbis			Gas- MCF			
Cital Flor During 100					<u> </u>		u	JUN1	1 1990		
GAS WELL					TRUE ACT	naw/MMCF		OH-CC	described of	A	
ctual Prod. Test - MCF/D	Length of	Test			Bois. Conde	Design MUNICE	•	Choke Siz	ST. 3		
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	ture (Shut-in)		Choke Siz	e		
L OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE	1	011 00	NOCO	NATION	חוווייי	ONI	
I hereby certify that the rules and regul	ations of the	Oil Cons	ervation		11	UIL CO	NOEH	IVATION	ופועוטו	OIN	
Division have been complied with and is true and complete to the best of my	that the info	irmation gi	iven abov	/e	Dot	e Aporov	od	JUN 11	199 0		
to one aim confiner mais new or my		2-3				a whinton	au		1		
Signature 2000					By.	By					
SHIRLEY TODD Printed Name			Title		Title)	SUPE	RVISOR D	STRICT	#3	
6-8-90 Date		· · · · · ·	588-25 elephone							.,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each nool in multiply completed wells.