

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078050

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Turner Hughes
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1500'S, 1020'W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 4, T. 27-N, R. 9- N.M.P.M.
15. ELEVATIONS (Show whether OF, BY, OR, etc.) 'GL	12. COUNTY OR PARISH; 13. STATE San Juan NM

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER ☒ DEEPEN ☐ 1-1-1989
FRACTURE TREAT ☐
SHOOT ☐ OIL CONFINED ☐
REPAIR WELL ☐ DIST. 3
(Other) ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-30-89 MOL&RU. ND WH. NU BOP. Unseat tbg hgr. TOOH w/118 jts 1" tbg. PU 5 1/2" csg scraper. TIH to 2460'. TOOH. Run depth determination log. Set cmt ret. @ 2451'. Sting into retainer. Pump 50 sx Cl B neat cmt under ret. Sting out, circ clean. PT 750#, did not hold. TOOH. RU wireline, log hole. SDFN.

08-31-89 TIH, set 5 1/2" test pkr @ 90'. TOOH. LD pkr. Circ wtr out bradenhead, then started cmt. Squeezed reaminder of cmt, total 135 sx Class B neat w/2% calcium chloride. WOC. SDFN

09-01-89 PU 4 3/4" drag bit. TIH, tag cmt @ 50'. Drl 250'. cmt, bottom of cmt @ 300'. Circ out. PT csg 500#, ok. LD 5 1/2" bit. TIH w/csg scraper, tag cmt ret., circ hole clean. SDFN

09-02-89 TIH, blow w/gas. CO to btm. Spot acid 2452-2202 (250 gal. 7 1/2% HCl). Perf 2299-2301', 2316-20', 2325-34', 2343-47', 2426-28', 2432-48' w/2 spf. Break down perf w/wtr. TIH, cleaning out. SD for weekend

09-06-89 PU SAP tool. Tag btm. BD perf in 4' intervals. Blow down w/gas. CO to btm. Land 2 3/8", 4.7#, J-55 tbg @ 2443'. SN 1 jt off btm @ 2401'. ND BOP: WU WH. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE

Regulatory Affairs ()

DATE

09-07-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE DEC 08 1989

FARMINGTON RESOURCE AREA

*See instructions on Reverse Side

BY [Signature]