

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 8, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation- M. N. Galt "H", Well No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 1, T. 27-N, R. 10-W, NMPM, Angels Peak Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Section 1

Tubing, Casing and Cementing Record
Size Feet Sax

9-5/8"	363'	200
4-1/2"	6671'	750
2-3/8"	6436'	

County Date Spudded October 14, 1959 Date Drilling Completed October 28, 1959
Elevation 6049' (GL) Total Depth 6645' PBD 6610'

Top Gas Pay 6424' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Jet cut at 6440' and 6488'
Open Hole Depth Casing Shoe Depth Tubing
- 6645' 6444'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1235 MCF/Day; Hours flowed 3-1/2 hrs.

Choke Size 2" Method of Testing: Pitot Tube Measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gallons water and 78,000 pounds sand (500 gallons MCA)
Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter Four States Western Oil Refining Company by Contract Truck

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut-in gas well Angels Peak Dakota Field March 3, 1960. Preliminary Test March 3, 1960. Flowed 1235 MCFPD by Pitot Tube after blowing 3-1/2 hours through 2" line.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 9 1960, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

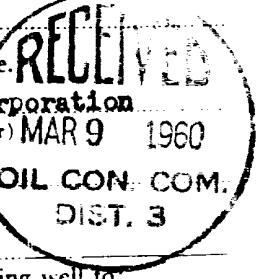
Pan American Petroleum Corporation
(Company or Operator)

By: G. L. Hamilton (Signature)

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address P. O. Box 487, Farmington, New Mexico
Attn: L. O. Speer, Jr.



STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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