PAN AM	ERICA	N P	EI
Operator			_
PRORATION OF	ICE		
OPERATOR			L
THE TOTAL CONTRACT	GAS	1	L
TRANSPORTER	OIL		
LAND OFFICE		<u> </u>	
U.S.G.S.		<u> </u>	
FILE		1	4
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NO. OF COPIES RECEIVED		4	

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Pan American Petro. Corp. has changed its name to AMOGO PROD. CO. OLEUM CORPORATION Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X Oil Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Vell No. Pool Name, Including Formation Lease No. State, Federal or Fee**Federal SF** 077384 M. N. Galt "H" 1 Basin Dakota Location 990 West ; 1450 Feet From The South Line and Feet From The Unit Letter Range 10-W 27-N , NMPM, San Juan County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Aidress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🕱 Box 398, Bloomfield, New Mexico 87413 Southern Union Gathering Company Is an actually connected? TEGE. Twp. If well produces oil or liquids, give location of tanks. Unit August 2, 1970 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Flug Back | Same Resty. Diff. Resty. Workover Oil Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Flevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to of exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure AUG 28 1970 Length of Test Oil - Bbls. Water - Bbls. Actual Prod. During Test OIL CON. COM DIST. 3 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY L. R. Turner

(Signature)	
Administrative Assistant	_
(Title)	
August 27, 1970 (Date)	

OIL CONSERVATION COMMISSION

APPROVED AUG 2 8 1970 By Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.