

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
SF-077384

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Galt B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 6, T-27-N, R-10-W
NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESRV. ☒ Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)*

At surface

1600'S, 900'E

At top prod. interval reported below

At total depth

14. PERMIT NO.
30-045-06820

DATE ISSUED

AUG 21 1990

OIL CON. DIV.

LDIST. 3

15. DATE SPUDDED 04-24-54 16. DATE T.D. REACHED 05-04-54 17. DATE COMPL. (Ready to prod.) 06-25-90 18. ELEVATIONS (DF. RKB, RT. GR. ETC.)* 6001'

20. TOTAL DEPTH, MD & TVD 1945' 21. PLUG, BACK T.D., MD & TVD 1880' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

(1692-1878') Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	116'		125 SX	
5 1/2"	14.0#	1895'		150 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1869'	

31. PERFORATION RECORD (Interval, size and number)

1692-1702', 1752-54', 1862-78'
w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1692-1878'	300 gal. 7.5% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, WELL STATUS (Producing or shut in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY—API (CORR.)

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY—API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 1825' 200

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	841'	956'	White, cr-gr ss..			
Kirtland	956'	1618'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1618'	1894'	Dk gry-gry carb sh, coal, grn silts, light-colored gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	841' 956' 1618'	
Pictured Cliffs	1894'	1945'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1894'	