

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. A. McAdams

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fulcher Katz Pictured Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**NE/4 SW/4 Section 3,
T-27-N, R-10-W**

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit "K", 1800' FSL & 1550' FWL, section 3, T-27N, R-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5873' GL, 5880' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☒

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

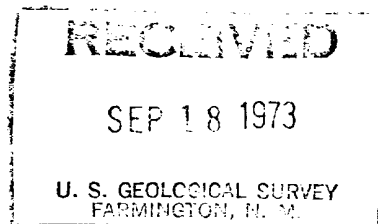
(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 25, 1973, Amoco Production Company ran 3-1/2" casing to 1874' and cemented with 150 sacks Class "C" Pozmix (50-50) with 6% Gel and 2 pounds Tuf Plug per sack. This was followed with 50 sacks of Class "C" Neat. Cement bond and Gamma Ray-Neutron logs were run and the Pictured Cliffs was perforated at 1766-82' with two shots per foot.

The well was then acidized with 750 gallons of 15% HCl and sand-water fracture treated with 20,000 pounds of 10-20 sand and 15,000 pounds of 8-12 sand in 35,000 gallons of treated water. Average injection rate was 43 BPM at 1900 psi. Cleaned well out to PWD of 1841' and landed 1-1/4" tubing at 1802'. Swabbed well in and cleaned up. Repair completed July 12, 1973. Production before repair: 56 MCFD. Production after repair: 275 MCFD.



18. I hereby certify that the foregoing is true and correct

SIGNED

J. ARNOLD SNELL

TITLE

Area Engineer

DATE

September 17, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.