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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			71101	JAI OIL	AND NA	OT TAL GA	1 <u>0</u>	DI No	<del></del>		
perator AMOCO PRODUCTION COMPANY							l l	Well API No. 3004506822			
dress O.O. BOX 800, DENVER,		00 802	01								
ason(s) for filing (Check proper bax)	COLOIGN	30 802			Oth	A (l'Iease expla	in)				
w Well		Change is	1								
completion	Oil Casinghea		Dry Ga								
ange in Operator hange of operator give name	Callingino	-	,								
address of previous operator								,			
DESCRIPTION OF WELL	AND LE	ASE Well No.	Pool N	ame, Includir	ng Formation		Kind o	(Lease	Le	se No.	
TARGRAVE G		1				T CLIFFS	) FEI	DERAL	SF07	7382	
cation		1650			F61	o	90 -		FEL		
Unit Letter	- :_ <del></del>	10.30	_ Feet Fr	om The	FSL Lin	e and	For	t From The _	1 1,1,	Line	
Section 3 Township	p 27	N	Range	10W	, N	мРМ,	SA	JUAN		County	
					DAI GAC						
. DESIGNATION OF TRAN	SPORTI	or Conde	IL AN	NATU	Address (Giv	e oddress to wi	ich approved	copy of this fo	rm is to be ser	u)	
MERIDIAN OIL INC.						AST 30TH					
me of Authorized Transporter of Casing SUNTERRA GAS GATHERING			or Dry	Gas 🗔	1	e <i>oddress to wl</i> OX 1899 <b>,</b>		<i>copy of this Jo</i> IELD NM		u)	
well produces oil or liquids,	1 Unit	Soc	Twp.	Rge.	is gas actuali		When				
e lucation of tanks.	i	i	ــــــــــــــــــــــــــــــــــــــ	<u> </u>	<u> </u>		L				
his production is commingled with that I	from any ot	her lease o	r pool, gi	ve comming!	ing order num	ber:			<del></del>		
. COMPLETION DATA		Oil We	<u>.                                      </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	". i_		Ĺ	i	<u></u>	ļl		<u> </u>	
te Spudded	Date Con	ipl. Ready	to Prod.		Total Depth			P.B.T.D.			
OF BUILDING CO.	Name of	Denducina I	Formation		Top Oil/Gas	Pay		Tubing Dept	h		
evations (DF, RKB, RI, GR, etc.) Name of Producing Formation											
forations	<del></del>							Depth Casin	g Shoe		
		TT IDING	CASI	NC AND	CEMEN'II	NG RECOR	D	<u> </u>		<del></del>	
HOLE SIZE	<del></del>	ASING &			CEMENT	DEPTH SET		5	SACKS CEM	NT	
TIOLE OILE					1			1			
					ļ. <u></u>			<del> </del>			
	1										
TEST DATA AND REQUE	ST FOR	ALLÓV	VABLE	; .					6 6-11-24 hou		
LWELL (Test must be after t	recovery of	iotal volum	VABLE	oil and must	be equal to o	r exceed top all lethod (Flow, p	omable for the	s depth or be j	for full 24 hou	a.)	
L WELL (Test must be after t	ST FOR recovery of Date of T	iotal volum	VABLE se of load	oil and musi	be equal to o	r exceed top all lethod (Flow, p	omable for thi wnp, gas lift, i		for full 24 kou	a.)	
IL WELL (Test must be after the first New Oil Rua To Tank	recovery of	iotal volum est	VABLE se of load	oil and must	be equal to a Producing N	lethod (Flow, p	ump, gas tyt, i	s depth or be jetc.)	for full 24 hou	ra.)	
IL WELL (Test must be after to see First New Oil Rua To Tank ength of Test	Date of T	iotal volum est ressure	VABLE se of load	oil and musi	Casing Pres	ethod (Flow, p	ump, gas tyt, i	Choke Size	for full 24 hou	(a)	
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uic Final New Oil Rua To Tank ength of Test ctual Prod. During Test	Date of T	iotal volum est ressure	VABLE u of load	oil and must	Casing Pres	ethod (Flow, p	ump, gas tyt, i	Choke Size		(a.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.